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November 1, 2022

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Southern Company Services, Inc.
2023 Informational Filing – Intercompany Interchange Contract
Docket No. ER10-171-000

Dear Secretary Bose:

Southern Company Services, Inc. ("SCS"), acting on its own behalf and as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, and Southern Power Company, hereby submits, for informational purposes only,[1] the annual informational filing required under the Southern Company System Intercompany Interchange Contract ("IIC"),[2] executed on May 1, 2007.

On May 9, 2022, SCS filed the current version of the IIC ("Amended and Restated IIC") in Docket No. ER22-1820-000.[3] The Amended and Restated IIC was accepted for filing by the

[1] As required by the Commission's letter order accepting Southern's earlier informational filing, SCS is submitting this filing for "informational purposes only" and "[u]pon receipt, the Commission will not act on or notice the informational filing[ ] because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates." *See S. Co. Servs., Inc.*, Docket Nos. ER10-133-000 and ER10-171-000 (July 1, 2010) (delegated letter order).

[2] Designated in the Commission's eTariff Viewer as Alabama Power Company, Cost Based Rate Tariffs, Rate Schedule No. 138, Southern Company System Intercompany Interchange Contract.

[3] Filing of Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-000 (May 9, 2022).

Commission in a letter order dated July 11, 2022, with the effective date of July 13, 2022 supplied in a subsequent filing.[4]

SCS is submitting a complete copy of the informational filing in PDF format and is also providing certain informational schedules and associated work papers in native format, as required by Order No. 703.[5]

Copies of these enclosures have been sent to representatives of parties to the IIC. If you have any questions concerning this informational filing, please contact the undersigned.

Sincerely,

/s/ Abby C. Fox
Abby C. Fox
Attorney for Southern Company Services, Inc.

OF COUNSEL
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[4] *See Ala. Power Co.*, Docket No. ER22-1820-000 (July 11, 2022) (delegated letter order) (accepting the Amended and Restated IIC for filing with a placeholder effective date of December 31, 9998); Notice of Effective Date for Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-000 (July 29, 2022) (updating the effective date of the Amended and Restated IIC to July 13, 2022). *See also* Compliance Filing of the Amended and Restated Southern Company System Intercompany Interchange Contract, Docket No. ER22-1820-001 (July 29, 2022) (providing an executed version of the Amended and Restated IIC with the July 13, 2022 effective date); *Ala. Power Co.*, Docket No. ER22-1820-001 (Oct. 3, 2022) (delegated letter order) (accepting the compliance filing for filing).

[5] *Filing Via the Internet*, Order No. 703, FERC Stats. & Regs. ¶ 31,259 (2007).

INTERCOMPANY INTERCHANGE CONTRACT

INFORMATIONAL SCHEDULES

2023

Informational Schedule 1

2023

THE SOUTHERN COMPANY SYSTEM
INTERCOMPANY INTERCHANGE CONTRACT

January 1, 2023 to December 31, 2023
Determination of Peak Period Load Ratios
Reference: Manual, Article I

	Actual Peak Period Energy (1)				2023 Peak Period Load Ratios (2) Total	2023 Peak Period Load Ratios (2) Excluding Southern Power
	June 2022 (MWH)	July 2022 (MWH)	August 2022 (MWH)	June-August 2022 (MWH)		
Alabama	**3,323,992**	**3,156,766**	**3,419,116**	**9,899,874**	**33.8130**	**41.2759**
Georgia	**4,188,167**	**3,879,254**	**4,263,812**	**12,331,233**	**42.1174**	**51.4130**
Mississippi	**615,678**	**547,646**	**590,210**	**1,753,534**	**5.9892**	**7.3111**
Southern Power	**1,830,058**	**1,671,106**	**1,792,451**	**5,293,615**	**18.0804**	
System - Total	**9,957,896**	**9,254,773**	**10,065,589**	**29,278,257**	**100.0000**	
System (Excluding Southern Power)	**8,127,837**	**7,583,667**	**8,273,138**	**23,984,642**		**100.0000**

Notes: (1) Peak period energy = energy supplied during the peak period of 7:00 AM through 9:00 PM Monday through Friday for the months of June, July, and August, 2022.

(2) Peak period load ratios = company peak period energy divided by the system peak period energy (expressed in percent).

Informational Schedule 2

2023

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BARRY	1	GAS	125,000	1,020	0.00	8.82	15,815	139.52	0.00	15.78	0.00	0.00	155.30
BARRY	2	GAS	125,000	1,020	0.00	7.47	13,416	100.26	0.00	15.78	0.00	0.00	116.04
BARRY	4	GAS	350,000	1,020	0.00	6.37	11,842	75.46	0.00	13.31	0.00	19.92	108.69
BARRY	5	COAL	700,000	10,500	0.75	10.61	9,852	104.57	0.07	6.90	0.00	2.93	114.47
BARRY	6	GAS	535,000	1,020	0.00	6.80	7,008	47.65	0.00	0.77	0.00	0.22	48.64
BARRY	7	GAS	535,000	1,020	0.00	6.97	7,038	49.07	0.00	0.77	0.00	0.18	50.02
BARRY	8	GAS	696,000	1,020	0.00	6.50	6,287	40.85	0.00	0.77	0.00	0.00	41.62
CALHOUN CT	1	GAS	172,000	1,020	0.00	6.02	10,876	65.42	0.00	11.42	0.00	2.98	79.82
CALHOUN CT	2	GAS	172,000	1,020	0.00	6.01	10,880	65.42	0.00	11.42	0.00	3.02	79.86
CALHOUN CT	3	GAS	172,000	1,020	0.00	5.99	10,883	65.22	0.00	11.42	0.00	3.04	79.68
CALHOUN CT	4	GAS	172,000	1,020	0.00	6.01	10,877	65.33	0.00	11.42	0.00	3.00	79.75
CENTRAL AL	1	GAS	915,000	1,020	0.00	6.69	7,265	48.62	0.00	1.95	0.00	0.36	50.93
FARLEY	1	NUC	860,000			0.64	10,688	6.84	0.00	0.00	0.00	0.00	6.84
FARLEY	2	NUC	860,000			0.62	10,654	6.61	0.00	0.00	0.00	0.00	6.61
GASTON	1	GAS	250,000	1,020	0.00	6.72	11,291	75.92	0.00	5.85	0.00	4.04	85.81
GASTON	2	GAS	250,000	1,020	0.00	7.23	12,334	89.22	0.00	5.85	0.00	2.33	97.40
GASTON	3	GAS	250,000	1,020	0.00	6.95	11,110	77.26	0.00	5.85	0.00	3.78	86.89
GASTON	4	GAS	250,000	1,020	0.00	7.85	12,667	99.45	0.00	5.85	0.00	1.30	106.60
GASTON	5	COAL	880,000	11,800	2.74	4.96	10,177	50.44	0.45	14.11	0.00	0.87	65.87
GASTON	A	OIL	19,680	139,400	0.01	23.86	13,940	332.54	0.00	0.00	0.00	53.53	386.07
LOWNDES COGEN	1	GAS	105,100	1,020	0.00	6.82	11,643	79.36	0.00	2.25	0.00	0.97	82.58

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
GREENE CO.	1	GAS	250,000	1,020	0.00	6.79	10,478	71.17	0.00	2.54	0.00	4.95	78.66
GREENE CO.	2	GAS	250,000	1,020	0.00	7.19	10,828	77.83	0.00	2.54	0.00	4.27	84.64
GREENE CO. CT	2	GAS	80,000	1,020	0.00	6.40	12,673	81.16	0.00	3.19	0.00	6.20	90.55
GREENE CO. CT	3	GAS	80,000	1,020	0.00	6.33	12,640	79.95	0.00	3.19	0.00	6.58	89.72
GREENE CO. CT	4	GAS	80,000	1,020	0.00	6.07	12,620	76.56	0.00	3.19	0.00	6.64	86.39
GREENE CO. CT	5	GAS	80,000	1,020	0.00	6.06	12,624	76.44	0.00	3.19	0.00	6.33	85.96
GREENE CO. CT	6	GAS	80,000	1,020	0.00	6.10	12,624	77.05	0.00	3.19	0.00	7.03	87.27
GREENE CO. CT	7	GAS	80,000	1,020	0.00	6.14	12,618	77.48	0.00	3.19	0.00	6.28	86.95
GREENE CO. CT	8	GAS	80,000	1,020	0.00	6.08	12,631	76.80	0.00	3.19	0.00	6.47	86.46
GREENE CO. CT	9	GAS	80,000	1,020	0.00	6.18	12,636	78.09	0.00	3.19	0.00	7.12	88.40
GREENE CO. CT	10	GAS	80,000	1,020	0.00	6.05	12,652	76.50	0.00	3.19	0.00	7.76	87.45
MILLER	1	COAL	660,000	8,800	0.35	2.53	10,207	25.81	0.06	2.52	0.00	2.40	30.79
MILLER	2	COAL	660,000	8,800	0.35	2.53	10,269	25.96	0.06	2.52	0.00	2.01	30.55
MILLER	3	COAL	660,000	8,800	0.35	2.53	9,921	25.08	0.06	2.52	0.00	2.40	30.06
MILLER	4	COAL	660,000	8,800	0.35	2.53	9,765	24.69	0.06	2.52	0.00	2.01	29.28
THEODORE	1	GAS	273,870	1,020	0.00	6.50	7,056	45.85	0.00	2.19	0.00	0.00	48.04
WASHINGTON CO	1	GAS	122,579	1,020	0.00	6.97	7,795	54.35	0.00	2.91	0.00	0.00	57.26

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BOWEN	**1**	**COAL**	700,000	11,800	2.74	5.79	9,650	55.90	0.49	8.80	0.00	0.00	65.19
BOWEN	**2**	**COAL**	700,000	11,800	2.74	5.79	9,925	57.49	0.49	8.80	0.00	0.00	66.78
BOWEN	**3**	**COAL**	880,000	11,800	2.74	5.79	9,906	57.38	0.49	8.80	0.00	0.00	66.67
BOWEN	**4**	**COAL**	880,000	11,800	2.74	5.79	9,850	57.06	0.49	8.80	0.00	0.00	66.35
HATCH	**1**	**NUC**	899,585			0.72	10,925	7.87	0.00	0.00	0.00	0.00	7.87
HATCH	**2**	**NUC**	896,048			0.69	10,838	7.52	0.00	0.00	0.00	0.00	7.52
MCDONOUGH	**4**	**GAS**	835,378	1,020	0.00	6.87	6,703	46.07	0.00	0.94	0.00	0.00	47.01
MCDONOUGH	**5**	**GAS**	835,378	1,020	0.00	7.00	6,696	46.88	0.00	0.94	0.00	0.00	47.82
MCDONOUGH	**6**	**GAS**	835,378	1,020	0.00	6.90	6,725	46.39	0.00	0.94	0.00	0.00	47.33
MCDONOUGH	**3A**	**GAS**	39,400	1,020	0.00	7.50	12,799	95.94	0.00	7.88	0.00	0.01	103.83
MCDONOUGH	**3B**	**GAS**	39,400	1,020	0.00	7.99	12,779	102.11	0.00	7.88	0.00	0.01	110.00
MCINTOSH	**10**	**GAS**	629,000	1,020	0.00	6.50	6,921	44.97	0.00	0.77	0.00	0.00	45.74
MCINTOSH	**11**	**GAS**	629,000	1,020	0.00	6.50	6,930	45.04	0.00	0.78	0.00	0.00	45.82
MCINTOSH CT	**1**	**GAS**	80,000	1,020	0.00	6.56	13,326	87.39	0.00	10.34	0.00	0.01	97.74
MCINTOSH CT	**2**	**GAS**	80,000	1,020	0.00	6.51	13,326	86.75	0.00	10.34	0.00	0.01	97.10
MCINTOSH CT	**3**	**GAS**	80,000	1,020	0.00	7.49	13,360	100.08	0.00	10.34	0.00	0.01	110.43
MCINTOSH CT	**4**	**GAS**	80,000	1,020	0.00	6.56	13,326	87.39	0.00	10.34	0.00	0.01	97.74
MCINTOSH CT	**5**	**GAS**	80,000	1,020	0.00	8.28	13,370	110.64	0.00	10.34	0.00	0.01	120.99

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	No	Type	Capacity	Heat Value	Content	Delivered	Economy	Variable Costs - Mills Per KWh Fuel	Handling	V.O.M.	Emissions	Emissions	Total
MCINTOSH CT	6	GAS	80,000	1,020	0.00	6.57	13,326	87.61	0.00	10.34	0.00	0.01	97.96
MCINTOSH CT	7	GAS	80,000	1,020	0.00	6.56	13,326	87.39	0.00	10.34	0.00	0.01	97.74
MCINTOSH CT	8	GAS	80,000	1,020	0.00	6.57	13,326	87.61	0.00	10.34	0.00	0.01	97.96
MCMANUS	3A	OIL	52,100	139,400	0.01	25.18	13,476	339.37	0.00	2.64	0.00	0.02	342.03
MCMANUS	3B	OIL	52,100	139,400	0.01	25.18	13,439	338.45	0.00	2.64	0.00	0.02	341.11
MCMANUS	3C	OIL	52,100	139,400	0.01	25.18	13,439	338.45	0.00	2.64	0.00	0.02	341.11
MCMANUS	4A	OIL	53,900	139,400	0.01	25.18	13,476	339.36	0.00	2.64	0.00	0.02	342.02
MCMANUS	4B	OIL	53,900	139,400	0.01	25.18	13,565	341.62	0.00	2.64	0.00	0.02	344.28
MCMANUS	4C	OIL	53,900	139,400	0.01	25.18	13,565	341.62	0.00	2.64	0.00	0.02	344.28
MCMANUS	4D	OIL	53,900	139,400	0.01	25.18	13,565	341.62	0.00	2.64	0.00	0.02	344.28
MCMANUS	4E	OIL	53,900	139,400	0.01	25.18	13,476	339.36	0.00	2.64	0.00	0.02	342.02
MCMANUS	4F	OIL	53,900	139,400	0.01	25.18	13,565	341.62	0.00	2.64	0.00	0.02	344.28
MCMANUS	DS1	OIL	2,000	139,400	0.01	24.24	17,249	418.04	0.00	1.66	0.00	0.00	419.70
ROBINS CT	1	GAS	80,000	1,020	0.00	6.69	12,608	84.41	0.00	2.25	0.00	0.00	86.66
ROBINS CT	2	GAS	80,000	1,020	0.00	6.69	12,607	84.39	0.00	2.25	0.00	0.00	86.64
SCHERER	1	COAL	818,000	8,400	0.34	3.57	10,489	37.40	0.12	2.84	0.00	0.00	40.36
SCHERER	2	COAL	818,000	8,400	0.34	3.57	11,766	41.95	0.12	2.84	0.00	0.00	44.91
SCHERER	3	COAL	818,000	8,400	0.34	3.57	11,256	40.13	0.12	2.84	0.00	0.00	43.09
VOGTLE	1	NUC	1,160,000			0.67	10,562	7.07	0.00	0.00	0.00	0.00	7.07
VOGTLE	2	NUC	1,160,000			0.68	10,590	7.17	0.00	0.00	0.00	0.00	7.17
VOGTLE	3	NUC	1,117,000			1.51	10,590	15.99	0.00	0.00	0.00	0.00	15.99
WILSON	1A	OIL	58,600	139,400	0.01	25.47	13,856	352.98	0.00	5.74	0.00	0.00	358.72
WILSON	1B	OIL	58,600	139,400	0.01	25.47	13,795	351.41	0.00	5.74	0.00	0.00	357.15
WILSON	1C	OIL	58,600	139,400	0.01	25.47	13,705	349.12	0.00	5.74	0.00	0.00	354.86
WILSON	1D	OIL	58,600	139,400	0.01	25.47	13,845	352.69	0.00	5.74	0.00	0.00	358.43
WILSON	1E	OIL	58,600	139,400	0.01	25.47	13,730	349.76	0.00	5.74	0.00	0.00	355.50

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
WILSON	**1F**	**OIL**	58,600	139,400	0.01	25.47	13,769	350.76	0.00	5.74	0.00	0.00	356.50
WILSON	**DS1**	**OIL**	2,500	139,400	0.01	23.96	15,811	378.77	0.00	3.77	0.00	0.00	382.54
YATES	**6**	**GAS**	350,000	1,020	0.00	6.59	10,988	72.37	0.00	1.85	0.00	0.00	74.22
YATES	**7**	**GAS**	350,000	1,020	0.00	6.60	10,529	69.52	0.00	1.85	0.00	0.00	71.37

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Mississippi Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
DANIEL	2	COAL	500,000	8,800	0.35	3.22	10,325	33.20	1.43	2.50	0.00	8.70	45.83
DANIEL	3	GAS	535,212	1,020	0.00	6.30	7,039	44.36	0.00	0.73	0.00	0.18	45.27
DANIEL	4	GAS	535,212	1,020	0.00	6.29	6,888	43.33	0.00	0.73	0.00	0.16	44.22
RATCLIFFE	1	GAS	769,898	1,020	0.00	6.45	7,305	47.11	0.00	1.71	0.00	0.00	48.82
SWEATT	A	GAS	39,400	1,020	0.00	5.92	14,292	84.68	0.00	8.83	0.00	0.00	93.51
WATSON	4	GAS	250,000	1,020	0.00	5.89	10,086	59.42	0.00	1.14	0.00	0.00	60.56
WATSON	5	GAS	500,000	1,020	0.00	5.95	10,961	65.21	0.00	4.26	0.00	0.00	69.47
WATSON	A	GAS	39,360	1,020	0.00	6.33	14,229	90.07	0.00	10.76	0.00	0.00	100.83

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2023 to December 31, 2023, Inclusive

Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Southern Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
ADDISON	1	GAS	167,000	1,020	0.00	7.20	10,949	78.85	0.00	1.46	0.00	0.00	80.31
ADDISON	2	GAS	167,000	1,020	0.00	6.69	10,776	72.10	0.00	7.18	0.00	0.00	79.28
ADDISON	3	GAS	167,000	1,020	0.00	7.05	11,143	78.52	0.00	1.46	0.00	0.00	79.98
ADDISON	4	GAS	167,000	1,020	0.00	6.73	11,000	74.04	0.00	7.18	0.00	0.00	81.22
CLEVELAND	1	GAS	180,000	1,020	0.00	8.16	10,569	86.21	0.00	8.79	0.00	0.00	95.00
CLEVELAND	2	GAS	180,000	1,020	0.00	8.16	10,569	86.21	0.00	8.79	0.00	0.00	95.00
CLEVELAND	3	GAS	180,000	1,020	0.00	8.16	10,569	86.21	0.00	8.79	0.00	0.00	95.00
DAHLBERG	1	GAS	75,600	1,020	0.00	6.79	11,980	81.39	0.00	11.93	0.00	0.00	93.32
DAHLBERG	2	GAS	75,600	1,020	0.00	6.54	12,100	79.15	0.00	1.94	0.00	0.00	81.09
DAHLBERG	3	GAS	75,600	1,020	0.00	6.77	11,980	81.16	0.00	11.93	0.00	0.00	93.09
DAHLBERG	4	GAS	75,600	1,020	0.00	6.54	12,200	79.83	0.00	1.96	0.00	0.00	81.79
DAHLBERG	5	GAS	75,600	1,020	0.00	6.83	11,980	81.87	0.00	11.93	0.00	0.00	93.80
DAHLBERG	6	GAS	75,600	1,020	0.00	6.53	12,100	79.02	0.00	1.94	0.00	0.00	80.96
DAHLBERG	7	GAS	75,600	1,020	0.00	6.72	11,980	80.52	0.00	11.93	0.00	0.00	92.45
DAHLBERG	8	GAS	75,600	1,020	0.00	6.54	12,100	79.15	0.00	1.94	0.00	0.00	81.09
DAHLBERG	9	GAS	75,600	1,020	0.00	6.75	11,980	80.81	0.00	11.93	0.00	0.00	92.74
DAHLBERG	10	GAS	75,600	1,020	0.00	6.53	12,100	78.99	0.00	1.94	0.00	0.00	80.93
FRANKLIN	1	GAS	539,000	1,020	0.00	6.70	6,947	46.53	0.00	1.33	0.00	0.21	48.07
FRANKLIN	2	GAS	659,000	1,020	0.00	6.70	6,939	46.48	0.00	1.24	0.00	0.19	47.91
FRANKLIN	3	GAS	659,000	1,020	0.00	6.83	6,935	47.37	0.00	1.23	0.00	0.26	48.86
HARRIS	1	GAS	659,000	1,020	0.00	6.44	7,243	46.61	0.00	5.53	0.00	0.75	52.89
HARRIS	2	GAS	659,000	1,020	0.00	6.73	6,928	46.66	0.00	1.92	0.00	0.22	48.80
ROWAN	1	GAS	154,000	1,020	0.00	9.10	10,657	97.01	0.00	8.91	0.00	0.00	105.92
ROWAN	3	GAS	154,000	1,020	0.00	10.02	10,614	106.33	0.00	8.91	0.00	0.00	115.24
ROWAN	4	GAS	449,000	1,020	0.00	7.00	6,893	48.22	0.00	2.39	0.00	0.00	50.61
WANSLEY	6	GAS	536,500	1,020	0.00	7.04	6,987	49.20	0.00	1.15	0.00	0.00	50.35
WANSLEY	7	GAS	536,500	1,020	0.00	7.11	6,929	49.26	0.00	1.38	0.00	0.00	50.64

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

Informational Schedule 3

2023

Southern Company

Determination of Annual Capacity Rate

January 1, 2023 - December 31, 2023

Reference: Manual, Article V

	Alabama	Georgia	Mississippi	Southern Power
Rate Basis:	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource
1. Net Production Capacity (kW)	8,453	10,530	1,497	4,520
2. Gross Investment in Peaking Facilities (I)				
3. Levelized Fixed Capacity Charge (LFCC)				
4. Annual Charge ($ per kW year)	$ 87.080000 (a)	$ 87.080000 (b)	$ 87.080000 (d)	$ 87.080000 (e)

Notes:
(a) Cost of Peaking Resources Purchased by Alabama Power Company
(b) Cost of Peaking Resources Purchased by Georgia Power Company
(d) Cost of Peaking Resources Purchased by Mississippi Power Company
(e) Cost of Peaking Resources Purchased by Southern Power Company

MONTHLY CAPACITY CHARGES
FOR RESERVE SHARING PURPOSES
($/KW-MO)

	Monthly Capacity Worth Factors	Alabama	Georgia	Mississippi	Southern Power
January - December 2023		***87.080000***	***87.080000***	***87.080000***	***87.080000***
January	0.60	52.248000	52.248000	52.248000	52.248000
February	0.12	10.449600	10.449600	10.449600	10.449600
March	0.00	0.000000	0.000000	0.000000	0.000000
April	0.00	0.000000	0.000000	0.000000	0.000000
May	0.00	0.000000	0.000000	0.000000	0.000000
June	0.00	0.000000	0.000000	0.000000	0.000000
July	0.01	0.870800	0.870800	0.870800	0.870800
August	0.04	3.483200	3.483200	3.483200	3.483200
September	0.01	0.870800	0.870800	0.870800	0.870800
October	0.02	1.741600	1.741600	1.741600	1.741600
November	0.00	0.000000	0.000000	0.000000	0.000000
December	0.20	17.416000	17.416000	17.416000	17.416000

MONTHLY LOAD CAPACITY COMPARISON

MW PURCHASE OR (SALE)

	ALABAMA	GEORGIA	MISSISSIPPI	SOUTHERN POWER
January	305.815	40.855	(346.670)	-
February	-	299.520	(299.520)	-
March	-	-	-	-
April	-	-	-	-
May	-	-	-	-
June	-	-	-	-
July	-	-	-	-
August	-	-	-	-
September	-	-	-	-
October	-	250.091	(101.915)	(148.176)
November	-	-	-	-
December	171.164	(58.531)	(112.633)	-
Total 2023	**476.979**	**531.935**	**(860.738)**	**(148.176)**

DOLLAR PAYMENTS OR (RECEIPTS)

	ALABAMA	GEORGIA	MISSISSIPPI	SOUTHERN POWER
January	$ 15,978,222	$ 2,134,592	$ (18,112,814)	$ -
February	$ -	$ 3,129,864	$ (3,129,864)	$ -
March	$ -	$ -	$ -	$ -
April	$ -	$ -	$ -	$ -
May	$ -	$ -	$ -	$ -
June	$ -	$ -	$ -	$ -
July	$ -	$ -	$ -	$ -
August	$ -	$ -	$ -	$ -
September	$ -	$ -	$ -	$ -
October	$ -	$ 435,558	$ (177,495)	$ (258,063)
November	$ -	$ -	$ -	$ -
December	$ 2,980,992	$ (1,019,384)	$ (1,961,608)	$ -
Total 2023	**$ 18,959,214**	**$ 4,680,630**	**$ (23,381,781)**	**$ (258,063)**

( ) Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

ESTIMATED INTERCHANGE TRANSACTIONS AND PAYMENTS

2023

APC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Associated Interchange													
Interchange Energy Purchases	29,272	5,451	22,951	5,112	31,826	98,137	193,842	232,472	138,849	276,875	182,182	49,315	**1,266,284**
Interchange Energy Sales	(765,338)	(713,963)	(838,243)	(683,857)	(404,397)	(426,349)	(398,246)	(442,063)	(498,273)	(163,489)	(174,097)	(831,118)	**(6,339,433)**
OPCO Wholesale Contracts													
Wholesale Generation	65,652	41,336	-	52,883	95,242	-	-	-	-	-	-	-	**255,113**
Transfers from Pool	5,628	10,504	-	12,997	56,397	-	-	-	-	-	-	-	**85,526**
Opportunity Sales													
Economy Generation	-	-	-	40,603	43,575	42,100	49,833	46,267	36,404	39,107	51,716	41,605	**391,210**
Economy Transfers from Pool	-	-	-	12,822	17,229	22,786	27,121	27,007	26,539	18,044	13,531	14,131	**179,210**
Economy Transfers to Pool	-	-	-	(9,117)	(9,849)	(6,090)	(6,359)	(5,148)	(4,434)	(6,559)	(12,400)	(9,622)	**(69,578)**
Net Pool Interchange													
Pool Purchases	34,900	15,956	22,951	30,930	105,452	120,923	220,963	259,479	165,388	294,919	195,713	63,446	**1,531,020**
Pool Sales	(765,338)	(713,963)	(838,243)	(692,974)	(414,246)	(432,439)	(404,605)	(447,211)	(502,707)	(170,048)	(186,497)	(840,740)	**(6,409,011)**
TOTAL	**(730,438)**	**(698,007)**	**(815,292)**	**(662,044)**	**(308,794)**	**(311,516)**	**(183,642)**	**(187,732)**	**(337,319)**	**124,871**	**9,216**	**(777,294)**	**(4,877,991)**

APC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2023**
Associated Interchange													
Interchange Energy Purchases	$ 2,912	$ 372	$ 1,447	$ 260	$ 1,744	$ 6,759	$ 13,879	$ 16,936	$ 9,396	$ 13,146	$ 8,469	$ 2,520	**$ 77,840**
Interchange Energy Sales	$ (58,162)	$ (50,392)	$ (50,020)	$ (29,390)	$ (17,182)	$ (18,930)	$ (17,112)	$ (19,731)	$ (22,373)	$ (7,948)	$ (7,674)	$ (36,578)	**$ (335,492)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 4,687	$ 2,824	$ -	$ 2,639	$ 5,241	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 15,391**
Transfers from Pool	$ 508	$ 697	$ -	$ 625	$ 3,416	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 5,246**
Opportunity Sales													
Economy Generation	$ -	$ -	$ -	$ 2,216	$ 2,366	$ 2,739	$ 3,194	$ 3,102	$ 2,185	$ 2,045	$ 2,517	$ 1,986	**$ 22,350**
Economy Transfers from Pool	$ -	$ -	$ -	$ 711	$ 1,079	$ 1,488	$ 1,744	$ 1,780	$ 1,807	$ 1,049	$ 737	$ 693	**$ 11,088**
Economy Transfers to Pool	$ -	$ -	$ -	$ (488)	$ (503)	$ (428)	$ (462)	$ (390)	$ (243)	$ (323)	$ (601)	$ (461)	**$ (3,899)**
Net Pool Interchange													
Pool Purchases	$ 3,420	$ 1,069	$ 1,447	$ 1,595	$ 6,239	$ 8,246	$ 15,623	$ 18,717	$ 11,203	$ 14,195	$ 9,207	$ 3,213	**$ 94,174**
Pool Sales	$ (58,162)	$ (50,392)	$ (50,020)	$ (29,879)	$ (17,685)	$ (19,358)	$ (17,574)	$ (20,122)	$ (22,616)	$ (8,271)	$ (8,275)	$ (37,038)	**$ (339,392)**
TOTAL	**$ (54,742)**	**$ (49,323)**	**$ (48,573)**	**$ (28,284)**	**$ (11,446)**	**$ (11,112)**	**$ (1,951)**	**$ (1,405)**	**$ (11,413)**	**$ 5,924**	**$ 932**	**$ (33,825)**	**$ (245,218)**

GPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Associated Interchange													
Interchange Energy Purchases	1,807,962	1,484,424	1,881,670	1,429,530	1,362,899	1,504,478	1,350,107	1,478,907	1,474,236	1,575,819	1,291,184	1,696,048	**18,337,263**
Interchange Energy Sales	-	-	-	-	(157)	-	(190)	(176)	(199)	-	(493)	-	**(1,215)**
OPCO Wholesale Contracts													
Wholesale Generation	-	-	-	-	89	-	249	61	121	-	195	-	**716**
Transfers from Pool	9,452	8,654	18,783	18,177	18,694	33,804	34,682	34,869	33,683	18,783	17,982	9,581	**257,143**
Opportunity Sales													
Economy Generation	-	-	-	26,365	36,248	47,660	62,985	59,636	50,640	43,734	32,385	33,636	**393,289**
Economy Transfers from Pool	-	-	-	34,223	36,371	35,857	39,907	38,647	32,864	29,696	40,980	30,229	**318,775**
Economy Transfers to Pool	-	-	-	(2,874)	(6,248)	(6,933)	(10,937)	(9,547)	(7,293)	(7,532)	(4,529)	(3,799)	**(59,691)**
Net Pool Interchange													
Pool Purchases	1,817,414	1,493,078	1,900,453	1,481,931	1,417,964	1,574,139	1,424,696	1,552,423	1,540,783	1,624,298	1,350,146	1,735,858	**18,913,181**
Pool Sales	-	-	-	(2,874)	(6,404)	(6,933)	(11,127)	(9,723)	(7,492)	(7,532)	(5,022)	(3,799)	**(60,907)**
TOTAL	**1,817,414**	**1,493,078**	**1,900,453**	**1,479,057**	**1,411,560**	**1,567,206**	**1,413,568**	**1,542,700**	**1,533,290**	**1,616,765**	**1,345,124**	**1,732,060**	**18,852,274**

GPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2023**
Associated Interchange													
Interchange Energy Purchases	$ 145,277	$ 105,133	$ 112,453	$ 62,804	$ 65,567	$ 81,417	$ 73,753	$ 81,844	$ 77,200	$ 76,626	$ 58,562	$ 77,705	**$ 1,018,341**
Interchange Energy Sales	$ -	$ -	$ -	$ -	$ (6)	$ -	$ (13)	$ (12)	$ (14)	$ -	$ (20)	$ -	**$ (65)**
OPCO Wholesale Contracts													
Wholesale Generation	$ -	$ -	$ -	$ -	$ 3	$ -	$ 17	$ 4	$ 9	$ -	$ 8	$ -	**$ 41**
Transfers from Pool	$ 725	$ 592	$ 1,118	$ 803	$ 904	$ 1,984	$ 2,135	$ 2,182	$ 1,927	$ 901	$ 799	$ 434	**$ 14,504**
Opportunity Sales													
Economy Generation	$ -	$ -	$ -	$ 1,481	$ 2,220	$ 2,947	$ 3,908	$ 3,779	$ 3,233	$ 2,621	$ 1,803	$ 1,699	**$ 23,691**
Economy Transfers from Pool	$ -	$ -	$ -	$ 1,883	$ 2,039	$ 2,429	$ 2,643	$ 2,689	$ 2,133	$ 1,500	$ 1,972	$ 1,435	**$ 18,723**
Economy Transfers to Pool	$ -	$ -	$ -	$ (187)	$ (428)	$ (428)	$ (721)	$ (617)	$ (484)	$ (513)	$ (319)	$ (244)	**$ (3,942)**
Net Pool Interchange													
Pool Purchases	$ 146,001	$ 105,725	$ 113,572	$ 65,491	$ 68,510	$ 85,829	$ 78,531	$ 86,715	$ 81,260	$ 79,027	$ 61,333	$ 79,574	**$ 1,051,568**
Pool Sales	$ -	$ -	$ -	$ (187)	$ (434)	$ (428)	$ (734)	$ (628)	$ (498)	$ (513)	$ (339)	$ (244)	**$ (4,007)**
TOTAL	**$ 146,001**	**$ 105,725**	**$ 113,572**	**$ 65,304**	**$ 68,076**	**$ 85,401**	**$ 77,796**	**$ 86,087**	**$ 80,762**	**$ 78,514**	**$ 60,994**	**$ 79,330**	**$ 1,047,562**

MPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2022
Associated Interchange													
Interchange Energy Purchases	167	1,236	-	11,186	77,574	1,138	-	275	-	-	-	451	**92,026**
Interchange Energy Sales	(655,463)	(527,238)	(566,766)	(175,744)	(186,703)	(555,837)	(579,676)	(628,052)	(525,218)	(836,961)	(653,802)	(510,231)	**(6,401,692)**
OPCO Wholesale Contracts													
Wholesale Generation	20,582	18,547	11,776	9,100	6,779	20,956	21,924	21,880	21,231	11,798	11,418	20,618	**196,609**
Transfers from Pool	135	421	22	2,317	5,020	277	17	61	2	-	-	382	**8,655**
Opportunity Sales													
Economy Generation	-	-	-	21,464	34,275	34,424	33,949	35,582	40,601	37,823	27,599	16,792	**282,509**
Economy Transfers from Pool	-	-	-	4,868	2,619	3,420	3,756	3,699	2,524	1,343	2,114	3,951	**28,294**
Economy Transfers to Pool	-	-	-	(17,810)	(27,093)	(26,536)	(24,128)	(26,179)	(31,872)	(29,435)	(19,549)	(11,874)	**(214,476)**
Net Pool Interchange													
Pool Purchases	302	1,657	22	18,371	85,212	4,835	3,773	4,036	2,526	1,343	2,114	4,784	**128,976**
Pool Sales	(655,463)	(527,238)	(566,766)	(193,555)	(213,797)	(582,373)	(603,804)	(654,231)	(557,090)	(866,396)	(673,351)	(522,105)	**(6,616,169)**
TOTAL	**(655,162)**	**(525,580)**	**(566,744)**	**(175,183)**	**(128,585)**	**(577,538)**	**(600,031)**	**(650,195)**	**(554,564)**	**(865,053)**	**(671,237)**	**(517,321)**	**(6,487,193)**

MPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Associated Interchange													
Interchange Energy Purchases	$ 20	$ 87	$ -	$ 490	$ 3,396	$ 43	$ -	$ 14	$ -	$ -	$ -	$ 20	**$ 4,071**
Interchange Energy Sales	$ (52,743)	$ (37,158)	$ (33,620)	$ (8,098)	$ (9,703)	$ (33,852)	$ (36,838)	$ (40,142)	$ (30,626)	$ (40,543)	$ (29,663)	$ (23,764)	**$ (376,752)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 1,572	$ 1,269	$ 701	$ 403	$ 334	$ 1,235	$ 1,351	$ 1,370	$ 1,216	$ 566	$ 507	$ 935	**$ 11,460**
Transfers from Pool	$ 16	$ 29	$ 1	$ 102	$ 236	$ 11	$ 1	$ 3	$ 0	$ -	$ -	$ 16	**$ 415**
Opportunity Sales													
Economy Generation	$ -	$ -	$ -	$ 1,215	$ 2,188	$ 2,122	$ 1,951	$ 2,118	$ 2,532	$ 2,096	$ 1,440	$ 845	**$ 16,506**
Economy Transfers from Pool	$ -	$ -	$ -	$ 258	$ 132	$ 246	$ 278	$ 282	$ 177	$ 76	$ 107	$ 186	**$ 1,741**
Economy Transfers to Pool	$ -	$ -	$ -	$ (1,005)	$ (1,754)	$ (1,637)	$ (1,368)	$ (1,536)	$ (1,988)	$ (1,639)	$ (1,036)	$ (604)	**$ (12,566)**
Net Pool Interchange													
Pool Purchases	$ 36	$ 116	$ 1	$ 850	$ 3,763	$ 299	$ 279	$ 299	$ 177	$ 76	$ 107	$ 223	**$ 6,226**
Pool Sales	$ (52,743)	$ (37,158)	$ (33,620)	$ (9,103)	$ (11,457)	$ (35,489)	$ (38,206)	$ (41,677)	$ (32,614)	$ (42,182)	$ (30,699)	$ (24,369)	**$ (389,318)**
TOTAL	**$ (52,708)**	**$ (37,042)**	**$ (33,619)**	**$ (8,252)**	**$ (7,693)**	**$ (35,190)**	**$ (37,927)**	**$ (41,378)**	**$ (32,437)**	**$ (42,106)**	**$ (30,593)**	**$ (24,146)**	**$ (383,092)**

SPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

		January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Associated Interchange														
Interchange Energy Purchases		-	4,449	-	-	-	-	-	-	-	-	-	121	**4,571**
Interchange Energy Sales		(468,622)	(305,789)	(521,722)	(624,771)	(966,980)	(658,511)	(606,489)	(679,539)	(627,102)	(876,639)	(671,920)	(473,785)	**(7,481,869)**
OPCO Wholesale Contracts														
Wholesale Generation		1,171,688	1,101,723	1,047,666	834,100	1,072,211	1,155,269	1,207,134	1,218,943	1,085,806	763,288	785,565	1,107,812	**12,551,206**
Transfers from Pool		36,956	31,210	2,646	574	1,793	122	2,834	6	439	1,328	4,372	55,219	**137,500**
Opportunity Sales														
Economy Generation		-	-	-	41,784	36,764	51,774	64,572	62,276	46,528	28,780	44,239	44,133	**420,850**
Economy Transfers from Pool		-	-	-	4,945	8,239	6,682	7,375	7,482	8,208	10,124	5,616	3,325	**61,996**
Economy Transfers to Pool		-	-	-	(23,227)	(17,975)	(27,271)	(34,502)	(33,624)	(23,703)	(12,069)	(21,824)	(22,998)	**(217,192)**
Net Pool Interchange														
Pool Purchases		36,956	35,659	2,646	5,519	10,032	6,805	10,209	7,489	8,647	11,452	9,988	58,665	**204,067**
Pool Sales		(468,622)	(305,789)	(521,722)	(647,998)	(984,955)	(685,781)	(640,990)	(713,163)	(650,804)	(888,708)	(693,745)	(496,784)	**(7,699,061)**
	TOTAL	**(431,665)**	**(270,130)**	**(519,076)**	**(642,479)**	**(974,924)**	**(678,977)**	**(630,781)**	**(705,674)**	**(642,157)**	**(877,256)**	**(683,757)**	**(438,119)**	**(7,494,995)**

SPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2023**
Associated Interchange													
Interchange Energy Purchases	$ -	$ 256	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5	**$ 260**
Interchange Energy Sales	$ (44,137)	$ (21,600)	$ (31,580)	$ (27,846)	$ (48,661)	$ (37,577)	$ (36,032)	$ (41,227)	$ (35,752)	$ (42,451)	$ (30,872)	$ (22,799)	**$ (420,536)**
OPCO Wholesale Contracts													
Wholesale Generation	$ 94,633	$ 77,591	$ 63,862	$ 37,338	$ 52,363	$ 67,175	$ 73,237	$ 75,092	$ 61,594	$ 36,800	$ 35,753	$ 51,447	**$ 726,885**
Transfers from Pool	$ 2,341	$ 1,898	$ 146	$ 21	$ 64	$ 4	$ 118	$ 0	$ 18	$ 52	$ 162	$ 2,252	**$ 7,075**
Opportunity Sales													
Economy Generation	$ -	$ -	$ -	$ 2,197	$ 1,845	$ 3,496	$ 4,275	$ 4,364	$ 3,131	$ 1,378	$ 2,024	$ 1,979	**$ 24,688**
Economy Transfers from Pool	$ -	$ -	$ -	$ 314	$ 593	$ 450	$ 481	$ 489	$ 529	$ 624	$ 350	$ 205	**$ 4,034**
Economy Transfers to Pool	$ -	$ -	$ -	$ (1,216)	$ (873)	$ (1,936)	$ (2,385)	$ (2,471)	$ (1,672)	$ (534)	$ (963)	$ (1,006)	**$ (13,056)**
Net Pool Interchange													
Pool Purchases	$ 2,341	$ 2,154	$ 146	$ 334	$ 657	$ 453	$ 598	$ 489	$ 547	$ 676	$ 512	$ 2,461	**$ 11,369**
Pool Sales	$ (44,137)	$ (21,600)	$ (31,580)	$ (29,062)	$ (49,535)	$ (39,513)	$ (38,417)	$ (43,698)	$ (37,424)	$ (42,985)	$ (31,835)	$ (23,805)	**$ (433,592)**
TOTAL	**$ (41,796)**	**$ (19,447)**	**$ (31,434)**	**$ (28,728)**	**$ (48,878)**	**$ (39,059)**	**$ (37,819)**	**$ (43,209)**	**$ (36,877)**	**$ (42,309)**	**$ (31,323)**	**$ (21,344)**	**$ (422,222)**

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF HYDRO, FUEL, AND PURCHASE CAPACITIES

EXHIBIT I

2023

2023 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
1-January	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
1-January	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
1-January	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
1-January	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
1-January	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
1-January	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
1-January	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
1-January	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
1-January	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	500.000	-	-	500.000	-
1-January	Alabama	Controlled	PS - MEAG PPA	Reserved Purchase	-	50.000	-	-	50.000	-
1-January	Alabama	Controlled	PS - MPC/GPC purchase	Reserved Purchase	-	50.000	-	-	50.000	-
1-January	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
1-January	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
1-January	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	(500.000)	-
1-January	Alabama	Controlled	PS - Rainbow PPA	Peak Purchase	150.000	150.000	-	-	150.000	-
1-January	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	Lindsay Hill	CC Purchase	480.000	480.000	-	-	480.000	-
1-January	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
1-January	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
1-January	Alabama	Controlled	Interruptibles and SBG	DSO	1,258.500	502.200	-	-	502.200	-
1-January	Alabama	Controlled	PS - Interruptibles and SBG	DSO	53.090	53.090	-	-	53.090	-
1-January	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
1-January	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
1-January	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
1-January	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
1-January	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
1-January	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
1-January	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
1-January	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
1-January	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
1-January	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
1-January	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
1-January	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
1-January	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
1-January	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
1-January	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
1-January	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
1-January	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
1-January	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
1-January	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
1-January	Alabama	Owned	Barry 5	Coal	700.000	782.000	18.000	-	800.000	-
1-January	Alabama	Owned	Gaston 5	Coal	880.000	926.000	-	-	926.000	-
1-January	Alabama	Owned	Miller 1	Coal	606.144	673.977	4.592	-	678.569	-
1-January	Alabama	Owned	Miller 2	Coal	606.144	671.975	10.102	-	682.077	-
1-January	Alabama	Owned	Miller 3	Coal	660.000	747.500	-	-	747.500	-
1-January	Alabama	Owned	Miller 4	Coal	660.000	733.530	12.000	-	745.530	-

2023 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Controlled	PS - Miller 1	Coal	55.651	59.883	0.408	-	60.291	-
1-January	Alabama	Controlled	PS - Miller 2	Coal	55.651	59.705	0.898	-	60.603	-
1-January	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
1-January	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
1-January	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
1-January	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
1-January	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	185.750	-	-	185.750	-
1-January	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	185.750	-	-	185.750	-
1-January	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	185.750	-	-	185.750	-
1-January	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	185.750	-	-	185.750	-
1-January	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
1-January	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
1-January	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
1-January	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
1-January	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
1-January	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	118.000	118.000	-	-	118.000	-
1-January	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	118.000	118.000	-	-	118.000	-
1-January	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	208.500	208.500	-	-	208.500	-
1-January	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
1-January	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	11.600	-	593.900	-
1-January	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	3.600	-	579.900	-
1-January	Alabama	Owned	Central Alabama	Combined Cycle	885.000	738.000	165.000	885.000	18.000	-
1-January	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
1-January	Alabama	Controlled	PS - McWilliams	Combined Cycle	155.000	155.000	-	-	155.000	-
1-January	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
1-January	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
1-January	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***16,721.096***	
1-January	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
1-January	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
1-January	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
1-January	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
1-January	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
1-January	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
1-January	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
1-January	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	2.125	-
1-January	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
1-January	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
1-January	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-

2023 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	11.140	-	-	11.140	-
1-January	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
1-January	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
1-January	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
1-January	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
1-January	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
1-January	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
1-January	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
1-January	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
1-January	Georgia	Controlled	Blue Canyon II	Reserved Purchase	47.000	47.000	-	-	47.000	-
1-January	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
1-January	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	35.126	-	-	35.126	-
1-January	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
1-January	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
1-January	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
1-January	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
1-January	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
1-January	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
1-January	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	45.755	-
1-January	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
1-January	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
1-January	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
1-January	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
1-January	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
1-January	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
1-January	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
1-January	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
1-January	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
1-January	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
1-January	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
1-January	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
1-January	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	38.404	-
1-January	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	-	-	-	-	-
1-January	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
1-January	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
1-January	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
1-January	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
1-January	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
1-January	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
1-January	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
1-January	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
1-January	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
1-January	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
1-January	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-

2023 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
1-January	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
1-January	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
1-January	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
1-January	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
1-January	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
1-January	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
1-January	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
1-January	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
1-January	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	479.370	-	-	479.370	
1-January	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.300	-	-	192.300	-
1-January	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
1-January	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
1-January	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
1-January	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.700	-	-	5.700	-
1-January	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
1-January	Georgia	Owned	N Highlands CH	Hydro	29.600	34.700	-	-	34.700	-
1-January	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
1-January	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
1-January	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
1-January	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
1-January	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
1-January	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
1-January	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
1-January	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
1-January	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
1-January	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
1-January	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
1-January	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
1-January	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
1-January	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
1-January	Georgia	Owned	Bowen 1	Coal	700.000	756.000	24.000	-	780.000	-
1-January	Georgia	Owned	Bowen 2	Coal	700.000	734.000	24.000	-	758.000	-
1-January	Georgia	Owned	Bowen 3	Coal	800.000	918.000	16.000	-	934.000	-
1-January	Georgia	Owned	Bowen 4	Coal	800.000	928.000	16.000	-	944.000	-
1-January	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 3	Coal	613.500	682.500	-	141.327	541.173	-
1-January	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
1-January	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
1-January	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
1-January	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
1-January	Georgia	Owned	Yates 6	Oil/Gas	350.000	372.500	5.000	32.751	344.749	-
1-January	Georgia	Owned	Yates 7	Oil/Gas	350.000	370.500	10.000	32.818	347.682	-
1-January	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
1-January	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
1-January	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	
1-January	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	1.932	65.068	-
1-January	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
1-January	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
1-January	Georgia	Owned	McDonough 4	Combined Cycle	840.000	817.667	105.000	-	922.667	-
1-January	Georgia	Owned	McDonough 5	Combined Cycle	840.000	811.667	100.000	-	911.667	-
1-January	Georgia	Owned	McDonough 6	Combined Cycle	840.000	808.660	95.000	-	903.660	-
1-January	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
1-January	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								***19,616.712***	
1-January	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
1-January	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	8.215	-
1-January	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	0.386	-
1-January	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	8.080	-
1-January	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
1-January	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	7.913	-
1-January	Mississippi	Controlled	PowerSouth Sale	Reserved Sale	-	-	-	35.330	-	(35.330)
1-January	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	81.470	-	-	81.470	
1-January	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
1-January	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
1-January	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
1-January	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
1-January	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
1-January	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
1-January	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	18.000	-
1-January	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	19.000	-
1-January	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	18.000	-
1-January	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	18.000	-
1-January	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	80.000	-
1-January	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	41.000	-
1-January	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	41.200	-
1-January	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	587.000	5.000	-	592.000	-
1-January	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	581.000	7.000	-	588.000	-
1-January	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	613.600	120.600	-	734.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
	Mississippi Total								***3,823.494***	
1-January	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
1-January	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
1-January	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
1-January	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
1-January	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
1-January	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	26.151	-	-	26.151	-
1-January	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	5.310	-	-	5.310	-
1-January	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.108	-	-	0.108	-
1-January	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
1-January	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
1-January	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
1-January	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
1-January	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
1-January	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
1-January	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
1-January	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
1-January	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.470	-	-	2.470	-
1-January	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
1-January	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
1-January	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
1-January	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
1-January	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
1-January	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.254	-	-	3.254	-
1-January	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	15.443	-	-	15.443	-
1-January	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.039	-	-	12.039	-
1-January	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.569	-	-	4.569	-
1-January	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
1-January	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.189	-	-	0.189	-
1-January	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
1-January	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
1-January	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
1-January	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
1-January	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
1-January	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
1-January	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
1-January	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
1-January	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
1-January	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
1-January	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
1-January	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	100.552	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
1-January	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
1-January	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
1-January	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
1-January	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
1-January	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
1-January	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
1-January	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
1-January	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
1-January	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
1-January	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
1-January	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
1-January	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
1-January	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
1-January	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
1-January	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
1-January	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
1-January	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
1-January	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	135.000	51.000	5.517
1-January	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	197.371	-	-
1-January	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
1-January	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
1-January	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
1-January	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
1-January	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
1-January	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
1-January	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
1-January	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
1-January	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
1-January	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
1-January	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
1-January	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	45.000	42.967	-
1-January	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
1-January	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
1-January	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
1-January	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	25.000	115.800	478.000
1-January	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	350.000	347.161	-
1-January	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	486.178	-
1-January	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
1-January	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	525.000	-	159.900
1-January	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	270.000	239.000	75.400
1-January	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	200.000	160.000	265.227
1-January	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	576.200	41.400	450.000	121.000	46.600
	Southern Power	***Total***							***4,903.671***	
2-February	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
2-February	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-

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2-February	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
2-February	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
2-February	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
2-February	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
2-February	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
2-February	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
2-February	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
2-February	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	500.000	-	-	500.000	-
2-February	Alabama	Controlled	PS - MEAG PPA	Reserved Purchase	-	50.000	-	-	50.000	-
2-February	Alabama	Controlled	PS - MPC/GPC purchase	Reserved Purchase	-	50.000	-	-	50.000	-
2-February	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
2-February	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
2-February	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	(500.000)	-
2-February	Alabama	Controlled	PS - Rainbow PPA	Peak Purchase	150.000	150.000	-	-	150.000	-
2-February	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	Lindsay Hill	CC Purchase	480.000	480.000	-	-	480.000	-
2-February	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
2-February	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
2-February	Alabama	Controlled	Interruptibles and SBG	DSO	1,258.500	502.200	-	-	502.200	-
2-February	Alabama	Controlled	PS - Interruptibles and SBG	DSO	53.090	53.090	-	-	53.090	-
2-February	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
2-February	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
2-February	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
2-February	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
2-February	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
2-February	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
2-February	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
2-February	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
2-February	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
2-February	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
2-February	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
2-February	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
2-February	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
2-February	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
2-February	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
2-February	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
2-February	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
2-February	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
2-February	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
2-February	Alabama	Owned	Barry 5	Coal	700.000	782.000	18.000		800.000	-
2-February	Alabama	Owned	Gaston 5	Coal	880.000	926.000	-	-	926.000	-
2-February	Alabama	Owned	Miller 1	Coal	606.144	673.977	4.592	-	678.569	-
2-February	Alabama	Owned	Miller 2	Coal	606.144	671.975	10.102	-	682.077	-
2-February	Alabama	Owned	Miller 3	Coal	660.000	747.500	-	-	747.500	-
2-February	Alabama	Owned	Miller 4	Coal	660.000	733.530	12.000	-	745.530	-
2-February	Alabama	Controlled	PS - Miller 1	Coal	55.651	59.883	0.408	-	60.291	-
2-February	Alabama	Controlled	PS - Miller 2	Coal	55.651	59.705	0.898	-	60.603	-
2-February	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-

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2-February	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
2-February	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
2-February	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
2-February	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
2-February	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	185.750	-	-	185.750	-
2-February	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	185.750	-	-	185.750	-
2-February	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	185.750	-	-	185.750	-
2-February	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	185.750	-	-	185.750	-
2-February	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
2-February	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
2-February	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
2-February	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
2-February	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
2-February	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	118.000	118.000	-	-	118.000	-
2-February	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	118.000	118.000	-	-	118.000	-
2-February	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	208.500	208.500	-	-	208.500	-
2-February	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
2-February	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	11.600	-	593.900	-
2-February	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	3.600	-	579.900	-
2-February	Alabama	Owned	Central Alabama	Combined Cycle	885.000	738.000	165.000	885.000	18.000	-
2-February	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
2-February	Alabama	Controlled	PS - McWilliams	Combined Cycle	155.000	155.000	-	-	155.000	-
2-February	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
2-February	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
2-February	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***16,721.096***	
2-February	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
2-February	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
2-February	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
2-February	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
2-February	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
2-February	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
2-February	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
2-February	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	2.125	-
2-February	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
2-February	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
2-February	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
2-February	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	11.140	-	-	11.140	-
2-February	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
2-February	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
2-February	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-

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2-February	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
2-February	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
2-February	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
2-February	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
2-February	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
2-February	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
2-February	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	35.000	35.000	-	-	35.000	-
2-February	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	35.126	-	-	35.126	-
2-February	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
2-February	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
2-February	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
2-February	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
2-February	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
2-February	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
2-February	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	45.755	-
2-February	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
2-February	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
2-February	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
2-February	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
2-February	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
2-February	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
2-February	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
2-February	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
2-February	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
2-February	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
2-February	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
2-February	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
2-February	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	38.404	-
2-February	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	-	-	-	-	-
2-February	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
2-February	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
2-February	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
2-February	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
2-February	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
2-February	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
2-February	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
2-February	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
2-February	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
2-February	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
2-February	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
2-February	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
2-February	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
2-February	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
2-February	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-

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2-February	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
2-February	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
2-February	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
2-February	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
2-February	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
2-February	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	479.370	-	-	479.370	
2-February	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.300	-	-	192.300	-
2-February	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
2-February	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
2-February	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
2-February	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.700	-	-	5.700	-
2-February	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
2-February	Georgia	Owned	N Highlands CH	Hydro	29.600	34.700	-	-	34.700	-
2-February	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
2-February	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
2-February	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
2-February	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
2-February	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
2-February	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
2-February	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
2-February	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
2-February	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
2-February	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
2-February	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
2-February	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
2-February	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
2-February	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
2-February	Georgia	Owned	Bowen 1	Coal	700.000	756.000	24.000	-	780.000	-
2-February	Georgia	Owned	Bowen 2	Coal	700.000	734.000	24.000	-	758.000	-
2-February	Georgia	Owned	Bowen 3	Coal	800.000	918.000	16.000	-	934.000	-
2-February	Georgia	Owned	Bowen 4	Coal	800.000	928.000	16.000	-	944.000	-
2-February	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 3	Coal	613.500	682.500	-	141.327	541.173	-
2-February	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
2-February	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
2-February	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
2-February	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
2-February	Georgia	Owned	Yates 6	Oil/Gas	350.000	372.500	5.000	32.751	344.749	-
2-February	Georgia	Owned	Yates 7	Oil/Gas	350.000	370.500	10.000	32.818	347.682	-
2-February	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
2-February	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
2-February	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	
2-February	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-

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2-February	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	1.932	65.068	-
2-February	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
2-February	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
2-February	Georgia	Owned	McDonough 4	Combined Cycle	840.000	817.667	105.000	-	922.667	-
2-February	Georgia	Owned	McDonough 5	Combined Cycle	840.000	811.670	100.000	-	911.670	-
2-February	Georgia	Owned	McDonough 6	Combined Cycle	840.000	808.660	95.000	-	903.660	-
2-February	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
2-February	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								***19,619.715***	
2-February	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
2-February	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	8.215	-
2-February	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	0.386	-
2-February	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	8.080	-
2-February	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
2-February	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	7.913	-
2-February	Mississippi	Controlled	PowerSouth Sale	Reserved Sale	-	-	-	35.330	-	(35.330)
2-February	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	81.470	-	-	81.470	
2-February	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
2-February	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
2-February	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
2-February	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
2-February	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
2-February	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
2-February	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	18.000	-
2-February	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	19.000	-
2-February	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	18.000	-
2-February	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	18.000	-
2-February	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	80.000	-
2-February	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	41.000	-
2-February	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	41.200	-
2-February	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	587.000	5.000	-	592.000	-
2-February	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	581.000	7.000	-	588.000	-
2-February	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	613.600	120.600	-	734.200	-
	Mississippi Total								***3,823.494***	
2-February	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
2-February	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
2-February	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-

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2-February	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
2-February	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
2-February	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	26.151	-	-	26.151	-
2-February	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	5.310	-	-	5.310	-
2-February	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.108	-	-	0.108	-
2-February	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
2-February	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
2-February	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
2-February	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
2-February	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
2-February	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
2-February	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
2-February	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
2-February	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.470	-	-	2.470	-
2-February	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
2-February	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
2-February	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
2-February	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
2-February	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
2-February	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.254	-	-	3.254	-
2-February	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	15.443	-	-	15.443	-
2-February	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.039	-	-	12.039	-
2-February	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.569	-	-	4.569	-
2-February	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
2-February	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.189	-	-	0.189	-
2-February	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
2-February	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
2-February	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
2-February	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
2-February	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
2-February	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
2-February	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
2-February	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
2-February	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
2-February	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
2-February	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
2-February	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	100.552	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
2-February	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
2-February	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-

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2-February	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
2-February	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
2-February	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
2-February	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
2-February	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
2-February	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
2-February	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
2-February	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
2-February	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
2-February	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
2-February	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
2-February	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
2-February	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
2-February	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
2-February	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
2-February	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
2-February	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
2-February	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	135.000	51.000	5.517
2-February	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	197.371	-	-
2-February	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
2-February	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
2-February	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
2-February	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
2-February	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
2-February	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
2-February	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
2-February	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
2-February	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
2-February	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
2-February	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
2-February	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	45.000	42.967	-
2-February	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
2-February	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
2-February	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
2-February	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	25.000	115.800	478.000
2-February	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	350.000	347.161	-
2-February	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	486.178	-
2-February	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
2-February	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	525.000	-	159.900
2-February	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	270.000	239.000	75.400
2-February	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	200.000	160.000	265.227
2-February	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	576.200	41.400	450.000	121.000	46.600
	Southern Power	***Total***							***4,903.671***	
3-March	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
3-March	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
3-March	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
3-March	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
3-March	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
3-March	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-

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3-March	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
3-March	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
3-March	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
3-March	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
3-March	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
3-March	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
3-March	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
3-March	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
3-March	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
3-March	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
3-March	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
3-March	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
3-March	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
3-March	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
3-March	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
3-March	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
3-March	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
3-March	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
3-March	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
3-March	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
3-March	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
3-March	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
3-March	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
3-March	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
3-March	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
3-March	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
3-March	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
3-March	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
3-March	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
3-March	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
3-March	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
3-March	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
3-March	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
3-March	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
3-March	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
3-March	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
3-March	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
3-March	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
3-March	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
3-March	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
3-March	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
3-March	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
3-March	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	172.500	-	-	-	172.500

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3-March	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	172.500	-	-	-	172.500
3-March	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	172.500	-	-	-	172.500
3-March	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	172.500	-	-	-	172.500
3-March	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
3-March	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
3-March	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
3-March	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
3-March	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
3-March	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
3-March	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
3-March	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
3-March	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	191.750	191.750	-	-	191.750	-
3-March	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	187.750	187.750	-	-	187.750	-
3-March	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
3-March	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
3-March	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
3-March	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
3-March	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
3-March	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
3-March	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
3-March	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,875.786***	
3-March	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
3-March	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
3-March	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
3-March	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
3-March	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
3-March	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
3-March	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
3-March	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
3-March	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
3-March	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
3-March	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
3-March	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	10.703	-	-	10.703	-
3-March	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
3-March	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
3-March	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
3-March	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
3-March	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
3-March	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
3-March	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
3-March	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
3-March	Georgia	Controlled	Blue Canyon II	Reserved Purchase	54.000	54.000	-	-	54.000	-
3-March	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	39.000	39.000	-	-	39.000	-
3-March	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
3-March	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
3-March	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
3-March	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
3-March	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
3-March	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
3-March	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
3-March	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
3-March	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
3-March	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
3-March	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
3-March	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
3-March	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
3-March	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
3-March	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
3-March	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
3-March	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
3-March	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
3-March	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
3-March	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
3-March	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	19.730	-	-	19.730	-
3-March	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
3-March	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
3-March	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
3-March	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
3-March	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
3-March	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
3-March	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
3-March	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
3-March	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
3-March	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
3-March	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
3-March	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
3-March	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
3-March	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
3-March	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
3-March	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
3-March	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
3-March	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
3-March	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
3-March	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
3-March	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	465.400	-	-	383.530	81.870
3-March	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.300	-	-	193.300	-
3-March	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
3-March	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
3-March	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
3-March	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.100	-	-	11.100	-
3-March	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
3-March	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
3-March	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
3-March	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
3-March	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
3-March	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
3-March	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.300	-	-	46.300	-
3-March	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
3-March	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
3-March	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
3-March	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
3-March	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
3-March	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
3-March	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
3-March	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
3-March	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
3-March	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
3-March	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
3-March	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
3-March	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
3-March	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
3-March	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
3-March	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
3-March	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
3-March	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
3-March	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
3-March	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
3-March	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-

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3-March	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	61.500	-	1.700	59.800	-
3-March	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
3-March	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
3-March	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
3-March	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
3-March	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
3-March	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
3-March	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
3-March	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
3-March	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***18,955.920***	
3-March	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
3-March	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	12.242	-
3-March	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	0.818	-
3-March	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	18.214	-
3-March	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
3-March	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	13.549	-
3-March	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
3-March	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
3-March	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
3-March	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
3-March	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
3-March	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
3-March	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
3-March	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
3-March	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	17.500	-
3-March	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	18.500	-
3-March	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	17.000	-
3-March	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	17.000	-
3-March	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	75.000	-
3-March	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	36.500	-
3-March	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
3-March	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	557.500	5.000	-	562.500	-
3-March	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
3-March	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	120.600	-	700.050	-
	Mississippi Total								***3,645.503***	
3-March	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
3-March	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
3-March	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
3-March	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
3-March	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
3-March	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	33.643	-	-	33.643	-
3-March	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
3-March	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
3-March	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
3-March	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
3-March	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
3-March	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-

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3-March	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
3-March	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
3-March	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
3-March	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
3-March	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
3-March	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
3-March	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
3-March	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
3-March	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
3-March	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
3-March	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
3-March	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	16.869	-	-	16.869	-
3-March	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
3-March	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
3-March	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
3-March	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.217	-	-	0.217	-
3-March	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
3-March	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
3-March	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
3-March	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
3-March	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
3-March	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
3-March	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
3-March	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
3-March	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
3-March	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
3-March	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
3-March	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	-	53.971
3-March	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
3-March	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	-	70.684
3-March	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	-	91.820
3-March	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
3-March	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
3-March	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
3-March	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
3-March	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
3-March	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
3-March	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
3-March	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
3-March	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
3-March	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
3-March	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
3-March	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
3-March	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
3-March	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
3-March	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
3-March	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
3-March	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
3-March	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
3-March	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	45.000	35.605	-
3-March	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
3-March	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
3-March	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
3-March	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	89.800	478.000
3-March	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	326.174	-
3-March	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	465.456	-
3-March	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
3-March	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	525.000	-	144.400
3-March	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	270.000	239.000	40.300
3-March	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	132.303	465.227
3-March	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	450.000	94.732	46.600
	Southern Power Total								***4,706.054***	
4-April	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
4-April	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
4-April	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
4-April	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
4-April	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
4-April	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
4-April	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
4-April	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
4-April	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
4-April	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
4-April	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
4-April	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
4-April	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
4-April	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
4-April	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-

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4-April	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
4-April	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
4-April	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
4-April	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
4-April	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
4-April	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
4-April	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
4-April	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
4-April	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
4-April	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
4-April	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
4-April	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
4-April	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
4-April	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
4-April	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
4-April	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
4-April	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
4-April	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
4-April	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
4-April	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
4-April	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
4-April	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
4-April	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
4-April	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
4-April	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
4-April	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
4-April	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
4-April	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
4-April	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
4-April	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
4-April	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
4-April	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
4-April	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
4-April	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
4-April	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	172.500	-	-	-	172.500
4-April	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	172.500	-	-	-	172.500
4-April	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	172.500	-	-	-	172.500
4-April	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	172.500	-	-	-	172.500
4-April	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
4-April	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
4-April	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-

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4-April	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
4-April	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
4-April	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
4-April	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
4-April	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
4-April	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
4-April	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	191.750	191.750	-	-	191.750	-
4-April	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	187.750	187.750	-	-	187.750	-
4-April	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
4-April	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
4-April	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
4-April	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
4-April	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
4-April	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
4-April	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
4-April	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,970.786***	
4-April	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
4-April	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
4-April	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
4-April	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
4-April	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
4-April	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
4-April	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
4-April	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
4-April	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
4-April	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
4-April	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
4-April	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	10.703	-	-	10.703	-
4-April	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
4-April	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
4-April	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
4-April	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
4-April	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
4-April	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
4-April	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
4-April	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
4-April	Georgia	Controlled	Blue Canyon II	Reserved Purchase	59.000	59.000	-	-	59.000	-
4-April	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	41.000	41.000	-	-	41.000	-
4-April	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
4-April	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
4-April	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
4-April	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
4-April	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
4-April	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
4-April	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
4-April	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
4-April	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
4-April	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
4-April	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
4-April	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
4-April	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
4-April	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
4-April	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
4-April	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
4-April	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
4-April	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
4-April	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
4-April	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
4-April	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	19.730	-	-	19.730	-
4-April	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
4-April	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
4-April	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
4-April	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
4-April	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
4-April	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
4-April	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
4-April	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
4-April	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
4-April	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
4-April	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
4-April	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
4-April	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
4-April	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
4-April	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
4-April	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
4-April	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
4-April	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
4-April	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
4-April	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
4-April	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	465.400	-	-	383.530	81.870
4-April	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.300	-	-	193.300	-
4-April	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
4-April	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
4-April	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
4-April	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
4-April	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.100	-	-	11.100	-
4-April	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
4-April	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
4-April	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
4-April	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
4-April	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
4-April	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.300	-	-	46.300	-
4-April	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
4-April	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
4-April	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
4-April	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
4-April	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
4-April	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
4-April	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
4-April	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
4-April	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
4-April	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
4-April	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
4-April	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
4-April	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
4-April	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
4-April	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
4-April	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
4-April	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
4-April	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
4-April	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
4-April	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
4-April	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
4-April	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	61.500	-	1.700	59.800	-
4-April	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
4-April	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
4-April	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
4-April	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
4-April	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
4-April	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
4-April	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
4-April	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***19,473.389***	
4-April	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
4-April	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	12.242	-
4-April	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	0.818	-
4-April	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	18.214	-
4-April	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
4-April	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	13.549	-
4-April	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
4-April	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
4-April	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
4-April	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
4-April	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
4-April	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
4-April	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
4-April	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
4-April	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	17.500	-
4-April	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	18.500	-
4-April	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	17.000	-
4-April	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	17.000	-
4-April	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	75.000	-
4-April	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	36.500	-
4-April	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
4-April	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	557.500	5.000	-	562.500	-
4-April	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
4-April	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	120.600	-	700.050	-
	Mississippi Total								***3,645.503***	
4-April	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
4-April	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
4-April	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
4-April	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
4-April	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
4-April	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	33.643	-	-	33.643	-
4-April	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
4-April	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
4-April	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
4-April	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
4-April	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
4-April	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
4-April	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
4-April	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
4-April	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
4-April	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
4-April	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
4-April	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
4-April	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
4-April	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
4-April	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
4-April	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
4-April	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
4-April	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
4-April	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	16.869	-	-	16.869	-
4-April	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
4-April	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
4-April	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
4-April	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.217	-	-	0.217	-
4-April	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
4-April	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
4-April	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
4-April	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
4-April	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
4-April	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
4-April	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
4-April	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
4-April	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
4-April	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
4-April	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
4-April	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
4-April	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
4-April	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
4-April	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
4-April	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
4-April	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
4-April	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
4-April	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
4-April	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
4-April	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
4-April	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
4-April	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
4-April	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
4-April	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
4-April	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
4-April	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
4-April	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
4-April	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
4-April	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
4-April	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
4-April	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	45.000	35.605	-
4-April	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
4-April	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
4-April	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
4-April	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	89.800	478.000
4-April	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	326.174	-
4-April	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	465.456	-
4-April	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
4-April	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	525.000	-	144.400
4-April	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	270.000	239.000	40.300
4-April	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	132.303	465.227
4-April	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	450.000	94.732	46.600
	Southern Power	***Total***							***5,693.576***	
5-May	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
5-May	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
5-May	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
5-May	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
5-May	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
5-May	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
5-May	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
5-May	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
5-May	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
5-May	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
5-May	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
5-May	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
5-May	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
5-May	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
5-May	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
5-May	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
5-May	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
5-May	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
5-May	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
5-May	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-

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5-May	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
5-May	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
5-May	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
5-May	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
5-May	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
5-May	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
5-May	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
5-May	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
5-May	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
5-May	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
5-May	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
5-May	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
5-May	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
5-May	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
5-May	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
5-May	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
5-May	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
5-May	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
5-May	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
5-May	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
5-May	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
5-May	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
5-May	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
5-May	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
5-May	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
5-May	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
5-May	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
5-May	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
5-May	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	172.500	-	-	-	172.500
5-May	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	172.500	-	-	-	172.500
5-May	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	172.500	-	-	-	172.500
5-May	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	172.500	-	-	-	172.500
5-May	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
5-May	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
5-May	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
5-May	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
5-May	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
5-May	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
5-May	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
5-May	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-

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5-May	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	191.750	191.750	-	-	191.750	-
5-May	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	187.750	187.750	-	-	187.750	-
5-May	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
5-May	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
5-May	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
5-May	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
5-May	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
5-May	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
5-May	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
5-May	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,970.786***	
5-May	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
5-May	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
5-May	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
5-May	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
5-May	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
5-May	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
5-May	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
5-May	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
5-May	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
5-May	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
5-May	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
5-May	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
5-May	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
5-May	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
5-May	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
5-May	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
5-May	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
5-May	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
5-May	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
5-May	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
5-May	Georgia	Controlled	Blue Canyon II	Reserved Purchase	52.000	52.000	-	-	52.000	-
5-May	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	36.000	36.000	-	-	36.000	-
5-May	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
5-May	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
5-May	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
5-May	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
5-May	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
5-May	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
5-May	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
5-May	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
5-May	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
5-May	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
5-May	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
5-May	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
5-May	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
5-May	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-

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5-May	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
5-May	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
5-May	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
5-May	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
5-May	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
5-May	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
5-May	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
5-May	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
5-May	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	19.730	-	-	19.730	-
5-May	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
5-May	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
5-May	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
5-May	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
5-May	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
5-May	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
5-May	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
5-May	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
5-May	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
5-May	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
5-May	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
5-May	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
5-May	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
5-May	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
5-May	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
5-May	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
5-May	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
5-May	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
5-May	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
5-May	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
5-May	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	465.400	-	-	383.530	81.870
5-May	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.300	-	-	193.300	-
5-May	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
5-May	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
5-May	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
5-May	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
5-May	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.100	-	-	11.100	-
5-May	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
5-May	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
5-May	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
5-May	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
5-May	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
5-May	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
5-May	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.300	-	-	46.300	-
5-May	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
5-May	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
5-May	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
5-May	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
5-May	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
5-May	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
5-May	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
5-May	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
5-May	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
5-May	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
5-May	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
5-May	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
5-May	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
5-May	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
5-May	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
5-May	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
5-May	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
5-May	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
5-May	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
5-May	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
5-May	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	61.500	-	1.700	59.800	-
5-May	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
5-May	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
5-May	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
5-May	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
5-May	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
5-May	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
5-May	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
5-May	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
5-May	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***19,389.389***	
5-May	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	12.242	-
5-May	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	0.818	-
5-May	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	18.214	-
5-May	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
5-May	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	13.549	-
5-May	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
5-May	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
5-May	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
5-May	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
5-May	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
5-May	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
5-May	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
5-May	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
5-May	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	17.500	-
5-May	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	18.500	-
5-May	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	17.000	-
5-May	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	17.000	-
5-May	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	75.000	-
5-May	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	36.500	-
5-May	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
5-May	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	557.500	5.000	-	562.500	-
5-May	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
5-May	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	120.600	-	700.050	-
	Mississippi Total								***3,645.503***	
5-May	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
5-May	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
5-May	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
5-May	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
5-May	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
5-May	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	33.643	-	-	33.643	-
5-May	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
5-May	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
5-May	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
5-May	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
5-May	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
5-May	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
5-May	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
5-May	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
5-May	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
5-May	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
5-May	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
5-May	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
5-May	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
5-May	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
5-May	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
5-May	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
5-May	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
5-May	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	16.869	-	-	16.869	-
5-May	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
5-May	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
5-May	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.217	-	-	0.217	-
5-May	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
5-May	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
5-May	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
5-May	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
5-May	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
5-May	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
5-May	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
5-May	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
5-May	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
5-May	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
5-May	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
5-May	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
5-May	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
5-May	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
5-May	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
5-May	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
5-May	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
5-May	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
5-May	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
5-May	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
5-May	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
5-May	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
5-May	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
5-May	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
5-May	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
5-May	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
5-May	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
5-May	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
5-May	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
5-May	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
5-May	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
5-May	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	45.000	35.605	-
5-May	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
5-May	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
5-May	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
5-May	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	89.800	478.000
5-May	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	326.174	-
5-May	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	465.456	-
5-May	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
5-May	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	525.000	-	144.400
5-May	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	270.000	239.000	40.300
5-May	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	132.303	465.227
5-May	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	450.000	94.732	46.600
	Southern Power	***Total***							***5,693.576***	
6-June	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
6-June	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
6-June	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
6-June	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
6-June	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
6-June	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
6-June	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
6-June	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
6-June	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
6-June	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
6-June	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
6-June	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
6-June	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
6-June	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
6-June	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
6-June	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
6-June	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
6-June	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
6-June	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
6-June	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
6-June	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
6-June	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
6-June	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
6-June	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
6-June	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
6-June	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
6-June	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
6-June	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
6-June	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
6-June	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
6-June	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
6-June	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
6-June	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
6-June	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
6-June	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
6-June	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
6-June	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
6-June	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
6-June	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
6-June	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	38.400	41.600
6-June	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
6-June	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
6-June	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
6-June	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
6-June	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	159.250	-	-	-	159.250
6-June	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	159.250	-	-	-	159.250
6-June	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	159.250	-	-	-	159.250
6-June	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	159.250	-	-	-	159.250
6-June	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
6-June	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
6-June	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
6-June	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
6-June	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
6-June	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
6-June	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
6-June	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	175.000	175.000	-	-	175.000	-
6-June	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	171.000	171.000	-	-	171.000	-
6-June	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
6-June	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
6-June	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	-	898.200	-
6-June	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
6-June	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-

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6-June	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
6-June	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
6-June	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
6-June	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,334.375***	
6-June	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
6-June	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
6-June	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
6-June	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
6-June	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
6-June	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
6-June	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
6-June	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
6-June	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
6-June	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
6-June	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
6-June	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
6-June	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
6-June	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
6-June	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
6-June	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
6-June	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
6-June	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
6-June	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
6-June	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
6-June	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	33.000	33.000	-	-	33.000	-
6-June	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
6-June	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
6-June	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
6-June	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
6-June	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
6-June	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
6-June	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
6-June	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
6-June	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
6-June	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
6-June	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
6-June	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
6-June	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
6-June	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
6-June	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
6-June	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
6-June	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
6-June	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-

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6-June	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
6-June	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
6-June	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
6-June	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	38.145	-	-	38.145	-
6-June	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
6-June	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
6-June	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
6-June	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
6-June	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
6-June	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
6-June	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
6-June	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
6-June	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
6-June	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
6-June	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
6-June	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
6-June	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
6-June	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
6-June	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
6-June	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
6-June	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
6-June	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
6-June	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
6-June	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
6-June	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	465.400	-	-	383.530	81.870
6-June	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.900	-	-	188.900	-
6-June	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
6-June	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
6-June	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
6-June	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
6-June	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
6-June	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
6-June	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
6-June	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
6-June	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
6-June	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
6-June	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
6-June	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
6-June	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
6-June	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
6-June	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
6-June	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
6-June	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
6-June	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
6-June	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
6-June	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
6-June	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
6-June	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
6-June	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
6-June	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-

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6-June	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
6-June	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
6-June	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
6-June	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
6-June	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
6-June	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
6-June	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
6-June	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
6-June	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
6-June	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	
6-June	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	56.000	-	1.467	54.533	-
6-June	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
6-June	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
6-June	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
6-June	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
6-June	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
6-June	Georgia	Owned	McDonough 4	Combined Cycle	840.000	759.000	105.000	-	864.000	-
6-June	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
6-June	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
6-June	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
6-June	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***19,217.756***	
6-June	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
6-June	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	16.269	-
6-June	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
6-June	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	28.348	-
6-June	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
6-June	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	19.185	-
6-June	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)

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6-June	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
6-June	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
6-June	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
6-June	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
6-June	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
6-June	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	260.720	7.280
6-June	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	-	516.000
6-June	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
6-June	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
6-June	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
6-June	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
6-June	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
6-June	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	528.000	50.000	-	578.000	-
6-June	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
6-June	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.300	130.300	-	675.600	-
	Mississippi Total								***2,714.712***	
6-June	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
6-June	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
6-June	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
6-June	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
6-June	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
6-June	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	50.945	-	-	50.945	-
6-June	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
6-June	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
6-June	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
6-June	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
6-June	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
6-June	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
6-June	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
6-June	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
6-June	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
6-June	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.959	-	-	27.959	-
6-June	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
6-June	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
6-June	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
6-June	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
6-June	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
6-June	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
6-June	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
6-June	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	19.378	-	-	19.378	-
6-June	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
6-June	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
6-June	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
6-June	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.278	-	-	0.278	-
6-June	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
6-June	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
6-June	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-

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6-June	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
6-June	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
6-June	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.519	55.519	-	-	55.519	-
6-June	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.185	-	-	55.185	-
6-June	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
6-June	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
6-June	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
6-June	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	85.817	-	-	85.817	-
6-June	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
6-June	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
6-June	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
6-June	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
6-June	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
6-June	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
6-June	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
6-June	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
6-June	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
6-June	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
6-June	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
6-June	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
6-June	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
6-June	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
6-June	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
6-June	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
6-June	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
6-June	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
6-June	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
6-June	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
6-June	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
6-June	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
6-June	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
6-June	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
6-June	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
6-June	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
6-June	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
6-June	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
6-June	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
6-June	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
6-June	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
6-June	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
6-June	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
6-June	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-

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6-June	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
6-June	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	-	75.059	-
6-June	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
6-June	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	45.000	30.143	-
6-June	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	6.190	7.000
6-June	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
6-June	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	156.661	3.000
6-June	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	200.000	370.000
6-June	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	312.421	-
6-June	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	313.254	145.000
6-June	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
6-June	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	-	631.600
6-June	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	270.000	239.000	1.100
6-June	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	190.000	408.942
6-June	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	144.724	-
	Southern Power Total								***5,643.852***	
7-July	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
7-July	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
7-July	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
7-July	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
7-July	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
7-July	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
7-July	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
7-July	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
7-July	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
7-July	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
7-July	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
7-July	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
7-July	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
7-July	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
7-July	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
7-July	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
7-July	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
7-July	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
7-July	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
7-July	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
7-July	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
7-July	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
7-July	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
7-July	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
7-July	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
7-July	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
7-July	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
7-July	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
7-July	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
7-July	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
7-July	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-

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7-July	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
7-July	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
7-July	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
7-July	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
7-July	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
7-July	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
7-July	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
7-July	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
7-July	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
7-July	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
7-July	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
7-July	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
7-July	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	38.400	41.600
7-July	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
7-July	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
7-July	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
7-July	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
7-July	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	159.250	-	-	-	159.250
7-July	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	159.250	-	-	-	159.250
7-July	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	159.250	-	-	-	159.250
7-July	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	159.250	-	-	-	159.250
7-July	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
7-July	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
7-July	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
7-July	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
7-July	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
7-July	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
7-July	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
7-July	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	175.000	175.000	-	-	175.000	-
7-July	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	171.000	171.000	-	-	171.000	-
7-July	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
7-July	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
7-July	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	-	898.200	-
7-July	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
7-July	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-
7-July	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
7-July	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
7-July	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
7-July	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,396.805***	

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
7-July	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
7-July	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
7-July	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
7-July	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
7-July	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
7-July	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
7-July	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
7-July	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
7-July	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
7-July	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
7-July	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
7-July	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
7-July	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
7-July	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
7-July	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
7-July	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
7-July	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
7-July	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
7-July	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
7-July	Georgia	Controlled	Blue Canyon II	Reserved Purchase	44.000	44.000	-	-	44.000	-
7-July	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
7-July	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
7-July	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
7-July	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
7-July	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
7-July	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
7-July	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
7-July	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
7-July	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
7-July	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
7-July	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
7-July	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
7-July	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
7-July	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
7-July	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
7-July	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
7-July	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
7-July	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
7-July	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
7-July	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
7-July	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	38.145	-	-	38.145	-

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7-July	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
7-July	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
7-July	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
7-July	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
7-July	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
7-July	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
7-July	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
7-July	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
7-July	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
7-July	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
7-July	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
7-July	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
7-July	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
7-July	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
7-July	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
7-July	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
7-July	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
7-July	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
7-July	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
7-July	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
7-July	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	465.400	-	-	383.530	81.870
7-July	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.900	-	-	188.900	-
7-July	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
7-July	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
7-July	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
7-July	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
7-July	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
7-July	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
7-July	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
7-July	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
7-July	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
7-July	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
7-July	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
7-July	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
7-July	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
7-July	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
7-July	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
7-July	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
7-July	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
7-July	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
7-July	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
7-July	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
7-July	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
7-July	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
7-July	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
7-July	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
7-July	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
7-July	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
7-July	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
7-July	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
7-July	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
7-July	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
7-July	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
7-July	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
7-July	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	
7-July	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	56.000	-	1.467	54.533	-
7-July	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
7-July	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
7-July	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	
7-July	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	
7-July	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	
7-July	Georgia	Owned	McDonough 4	Combined Cycle	840.000	759.000	105.000	-	864.000	-
7-July	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
7-July	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
7-July	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
7-July	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***19,206.755***	
7-July	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
7-July	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	16.269	-
7-July	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
7-July	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	28.348	-
7-July	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
7-July	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	19.185	-
7-July	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
7-July	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
7-July	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
7-July	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
7-July	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
7-July	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320

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7-July	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	260.720	7.280
7-July	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	-	516.000
7-July	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
7-July	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
7-July	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
7-July	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
7-July	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
7-July	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	528.000	50.000	-	578.000	-
7-July	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
7-July	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.300	130.300	-	675.600	-
	Mississippi Total								***2,714.712***	
7-July	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
7-July	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
7-July	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
7-July	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
7-July	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
7-July	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	50.945	-	-	50.945	-
7-July	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
7-July	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
7-July	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
7-July	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
7-July	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
7-July	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
7-July	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
7-July	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
7-July	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
7-July	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.959	-	-	27.959	-
7-July	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
7-July	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
7-July	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
7-July	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
7-July	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
7-July	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
7-July	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
7-July	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	19.378	-	-	19.378	-
7-July	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
7-July	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
7-July	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
7-July	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.278	-	-	0.278	-
7-July	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
7-July	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
7-July	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
7-July	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.519	55.519	-	-	55.519	-

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7-July	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.185	-	-	55.185	-
7-July	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
7-July	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
7-July	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
7-July	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	85.817	-	-	85.817	-
7-July	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
7-July	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
7-July	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
7-July	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
7-July	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
7-July	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
7-July	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
7-July	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
7-July	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
7-July	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
7-July	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
7-July	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
7-July	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
7-July	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
7-July	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
7-July	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
7-July	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
7-July	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
7-July	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
7-July	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
7-July	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
7-July	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
7-July	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
7-July	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
7-July	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
7-July	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
7-July	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
7-July	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
7-July	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
7-July	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
7-July	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
7-July	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
7-July	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
7-July	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
7-July	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	-	75.059	-
7-July	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
7-July	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	45.000	30.143	-
7-July	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	6.190	7.000

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7-July	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
7-July	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	156.661	3.000
7-July	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	200.000	370.000
7-July	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	312.421	-
7-July	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	313.254	145.000
7-July	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
7-July	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	-	631.600
7-July	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	270.000	239.000	1.100
7-July	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	190.000	408.942
7-July	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	144.724	-
	Southern Power	***Total***							***5,643.852***	
8-August	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
8-August	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
8-August	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
8-August	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
8-August	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
8-August	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
8-August	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
8-August	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
8-August	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
8-August	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
8-August	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
8-August	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
8-August	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
8-August	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
8-August	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
8-August	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
8-August	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
8-August	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
8-August	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
8-August	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
8-August	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
8-August	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
8-August	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
8-August	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
8-August	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
8-August	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
8-August	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
8-August	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
8-August	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
8-August	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
8-August	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
8-August	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
8-August	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
8-August	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
8-August	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-

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8-August	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
8-August	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
8-August	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
8-August	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
8-August	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
8-August	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
8-August	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
8-August	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	38.400	41.600
8-August	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
8-August	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
8-August	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
8-August	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
8-August	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	159.250	-	-	-	159.250
8-August	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	159.250	-	-	-	159.250
8-August	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	159.250	-	-	-	159.250
8-August	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	159.250	-	-	-	159.250
8-August	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	-	8.000
8-August	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
8-August	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
8-August	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
8-August	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
8-August	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
8-August	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
8-August	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	175.000	175.000	-	-	175.000	-
8-August	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	171.000	171.000	-	-	171.000	-
8-August	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
8-August	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
8-August	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	-	898.200	-
8-August	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
8-August	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-
8-August	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
8-August	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
8-August	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
8-August	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,396.805***	
8-August	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
8-August	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
8-August	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
8-August	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
8-August	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-

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8-August	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
8-August	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
8-August	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
8-August	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
8-August	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
8-August	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
8-August	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
8-August	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
8-August	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
8-August	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
8-August	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
8-August	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
8-August	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
8-August	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
8-August	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
8-August	Georgia	Controlled	Blue Canyon II	Reserved Purchase	38.000	38.000	-	-	38.000	-
8-August	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
8-August	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
8-August	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
8-August	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
8-August	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
8-August	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
8-August	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
8-August	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
8-August	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
8-August	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
8-August	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
8-August	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
8-August	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
8-August	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
8-August	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
8-August	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
8-August	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
8-August	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
8-August	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
8-August	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
8-August	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
8-August	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
8-August	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	38.145	-	-	38.145	-
8-August	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
8-August	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
8-August	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
8-August	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
8-August	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
8-August	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
8-August	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
8-August	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
8-August	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
8-August	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
8-August	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
8-August	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
8-August	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
8-August	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
8-August	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
8-August	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
8-August	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
8-August	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
8-August	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
8-August	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	465.400	-	-	383.530	81.870
8-August	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.900	-	-	188.900	-
8-August	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
8-August	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
8-August	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
8-August	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
8-August	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
8-August	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
8-August	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
8-August	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
8-August	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
8-August	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
8-August	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
8-August	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
8-August	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
8-August	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
8-August	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
8-August	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
8-August	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
8-August	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
8-August	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
8-August	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
8-August	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
8-August	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
8-August	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
8-August	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
8-August	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
8-August	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
8-August	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
8-August	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
8-August	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
8-August	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
8-August	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
8-August	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
8-August	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	
8-August	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	56.000	-	1.467	54.533	-
8-August	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
8-August	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
8-August	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	
8-August	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	
8-August	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	
8-August	Georgia	Owned	McDonough 4	Combined Cycle	840.000	759.000	105.000	-	864.000	-
8-August	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
8-August	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
8-August	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
8-August	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***19,200.755***	
8-August	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
8-August	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	16.269	-
8-August	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
8-August	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	28.348	-
8-August	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
8-August	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	19.185	-
8-August	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
8-August	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
8-August	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
8-August	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
8-August	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
8-August	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
8-August	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	260.720	7.280
8-August	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	-	516.000
8-August	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
8-August	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
8-August	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000

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8-August	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
8-August	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
8-August	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
8-August	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	528.000	50.000	-	578.000	-
8-August	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
8-August	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.300	130.300	-	675.600	-
	Mississippi Total								***2,714.712***	
8-August	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
8-August	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
8-August	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
8-August	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
8-August	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
8-August	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	50.945	-	-	50.945	-
8-August	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
8-August	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
8-August	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
8-August	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
8-August	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
8-August	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
8-August	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
8-August	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
8-August	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
8-August	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.959	-	-	27.959	-
8-August	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
8-August	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
8-August	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
8-August	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
8-August	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
8-August	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
8-August	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
8-August	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	19.378	-	-	19.378	-
8-August	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
8-August	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
8-August	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
8-August	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.278	-	-	0.278	-
8-August	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
8-August	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
8-August	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
8-August	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.519	55.519	-	-	55.519	-
8-August	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.185	-	-	55.185	-
8-August	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
8-August	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-

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8-August	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
8-August	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	85.817	-	-	85.817	-
8-August	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
8-August	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
8-August	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
8-August	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
8-August	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
8-August	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
8-August	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
8-August	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
8-August	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
8-August	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
8-August	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
8-August	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
8-August	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
8-August	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
8-August	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
8-August	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
8-August	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
8-August	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
8-August	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
8-August	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
8-August	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
8-August	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
8-August	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
8-August	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
8-August	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
8-August	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
8-August	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
8-August	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
8-August	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
8-August	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
8-August	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
8-August	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
8-August	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
8-August	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
8-August	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	-	75.059	-
8-August	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
8-August	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	45.000	30.143	-
8-August	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	6.190	7.000
8-August	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
8-August	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	156.661	3.000
8-August	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	200.000	370.000
8-August	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	312.421	-
8-August	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	313.254	145.000

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8-August	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
8-August	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	25.000	-	631.600
8-August	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	270.000	239.000	1.100
8-August	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	190.000	408.942
8-August	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	144.724	-
	Southern Power	***Total***							***5,643.852***	
9-September	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
9-September	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
9-September	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
9-September	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
9-September	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
9-September	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
9-September	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
9-September	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
9-September	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
9-September	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
9-September	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
9-September	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
9-September	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
9-September	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
9-September	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
9-September	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
9-September	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
9-September	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
9-September	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
9-September	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
9-September	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
9-September	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
9-September	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
9-September	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
9-September	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
9-September	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
9-September	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
9-September	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
9-September	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
9-September	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
9-September	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
9-September	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
9-September	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
9-September	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
9-September	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
9-September	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
9-September	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
9-September	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
9-September	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
9-September	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
9-September	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
9-September	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-

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9-September	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
9-September	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
9-September	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
9-September	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
9-September	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
9-September	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
9-September	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	159.250	-	-	-	159.250
9-September	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	159.250	-	-	-	159.250
9-September	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	159.250	-	-	-	159.250
9-September	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	159.250	-	-	-	159.250
9-September	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
9-September	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
9-September	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
9-September	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
9-September	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
9-September	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
9-September	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
9-September	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	175.000	175.000	-	-	175.000	-
9-September	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	171.000	171.000	-	-	171.000	-
9-September	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
9-September	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
9-September	Alabama	Owned	Central Alabama	Combined Cycle	885.000	709.500	188.700	-	898.200	-
9-September	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
9-September	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-
9-September	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
9-September	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
9-September	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
9-September	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,353.405***	
9-September	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
9-September	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
9-September	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
9-September	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
9-September	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
9-September	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
9-September	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
9-September	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
9-September	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
9-September	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-

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9-September	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
9-September	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
9-September	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
9-September	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
9-September	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
9-September	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
9-September	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
9-September	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
9-September	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
9-September	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
9-September	Georgia	Controlled	Blue Canyon II	Reserved Purchase	40.000	40.000	-	-	40.000	-
9-September	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
9-September	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
9-September	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
9-September	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
9-September	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
9-September	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
9-September	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
9-September	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
9-September	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
9-September	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
9-September	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
9-September	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
9-September	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
9-September	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
9-September	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
9-September	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
9-September	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
9-September	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
9-September	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
9-September	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
9-September	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
9-September	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
9-September	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	38.145	-	-	38.145	-
9-September	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
9-September	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
9-September	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
9-September	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
9-September	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
9-September	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
9-September	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
9-September	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
9-September	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
9-September	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-

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9-September	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
9-September	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
9-September	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
9-September	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
9-September	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
9-September	Georgia	Controlled	SPC Dahlberg	Peak Purchase	372.582	372.582	-	-	372.582	-
9-September	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
9-September	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
9-September	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
9-September	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
9-September	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	465.400	-	-	383.530	81.870
9-September	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.200	-	-	188.200	-
9-September	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
9-September	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
9-September	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
9-September	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
9-September	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
9-September	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
9-September	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
9-September	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
9-September	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
9-September	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
9-September	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
9-September	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
9-September	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
9-September	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
9-September	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
9-September	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
9-September	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
9-September	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
9-September	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
9-September	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
9-September	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
9-September	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
9-September	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
9-September	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
9-September	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
9-September	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
9-September	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
9-September	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
9-September	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
9-September	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
9-September	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
9-September	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
9-September	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	
9-September	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	56.000	-	1.467	54.533	-
9-September	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
9-September	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
9-September	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	
9-September	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	
9-September	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	
9-September	Georgia	Owned	McDonough 4	Combined Cycle	840.000	759.000	105.000	-	864.000	-
9-September	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
9-September	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
9-September	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	529.700	140.400	-	670.100	-
9-September	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	526.800	143.300	-	670.100	-
	Georgia Total								***19,200.455***	
9-September	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
9-September	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	16.269	-
9-September	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
9-September	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	28.348	-
9-September	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
9-September	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	19.185	-
9-September	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
9-September	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
9-September	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
9-September	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
9-September	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
9-September	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
9-September	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	260.720	7.280
9-September	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	-	516.000
9-September	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
9-September	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
9-September	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
9-September	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
9-September	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
9-September	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	528.000	50.000	-	578.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
9-September	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.300	130.300	-	675.600	-
	Mississippi Total								***2,714.712***	
9-September	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
9-September	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
9-September	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
9-September	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
9-September	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
9-September	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	50.945	-	-	50.945	-
9-September	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
9-September	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
9-September	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
9-September	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
9-September	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
9-September	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
9-September	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
9-September	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
9-September	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
9-September	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.959	-	-	27.959	-
9-September	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
9-September	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
9-September	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
9-September	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
9-September	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
9-September	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
9-September	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
9-September	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	19.378	-	-	19.378	-
9-September	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
9-September	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
9-September	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
9-September	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.278	-	-	0.278	-
9-September	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
9-September	Southern Power	Controlled	Doyle 2	Peak Purchase	28.179	28.179	-	-	28.179	-
9-September	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
9-September	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
9-September	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.519	55.519	-	-	55.519	-
9-September	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.185	55.185	-	-	55.185	-
9-September	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
9-September	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
9-September	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
9-September	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	85.817	85.817	-	-	85.817	-
9-September	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
9-September	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
9-September	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
9-September	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-

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9-September	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
9-September	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
9-September	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
9-September	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
9-September	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
9-September	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
9-September	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
9-September	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
9-September	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
9-September	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
9-September	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
9-September	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
9-September	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
9-September	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
9-September	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
9-September	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
9-September	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
9-September	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
9-September	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	151.400	-	151.400	-	-
9-September	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
9-September	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
9-September	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
9-September	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
9-September	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
9-September	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
9-September	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.358	-	75.358	-	-
9-September	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.120	-	74.120	-	-
9-September	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.888	-	73.888	-	-
9-September	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	75.000	-	-	75.000	-
9-September	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	75.057	-	75.057	-	-
9-September	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.059	-	-	75.059	-
9-September	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.159	-	74.159	-	-
9-September	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	75.143	-	45.000	30.143	-
9-September	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	6.190	7.000
9-September	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
9-September	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	156.661	3.000
9-September	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	25.000	200.000	370.000
9-September	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	350.000	312.421	-
9-September	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	313.254	145.000
9-September	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
9-September	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	525.000	-	131.600
9-September	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	510.100	-	270.000	239.000	1.100
9-September	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	-	190.000	408.942
9-September	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	450.000	144.724	-
	Southern Power Total								***5,628.852***	

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10-October	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
10-October	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
10-October	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
10-October	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
10-October	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
10-October	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
10-October	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
10-October	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
10-October	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
10-October	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
10-October	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
10-October	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
10-October	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
10-October	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
10-October	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
10-October	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
10-October	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
10-October	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
10-October	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
10-October	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
10-October	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
10-October	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
10-October	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
10-October	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
10-October	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
10-October	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
10-October	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
10-October	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
10-October	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
10-October	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
10-October	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
10-October	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
10-October	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
10-October	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
10-October	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
10-October	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
10-October	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
10-October	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
10-October	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
10-October	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
10-October	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
10-October	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
10-October	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
10-October	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
10-October	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
10-October	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
10-October	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000

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10-October	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
10-October	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
10-October	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	172.500	-	-	-	172.500
10-October	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	172.500	-	-	-	172.500
10-October	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	172.500	-	-	-	172.500
10-October	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	172.500	-	-	-	172.500
10-October	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
10-October	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
10-October	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
10-October	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
10-October	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
10-October	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
10-October	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
10-October	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
10-October	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	191.750	191.750	-	-	191.750	-
10-October	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	187.750	187.750	-	-	187.750	-
10-October	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
10-October	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
10-October	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	-	884.800	-
10-October	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
10-October	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-
10-October	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
10-October	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
10-October	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
10-October	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,505.016***	
10-October	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
10-October	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
10-October	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
10-October	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
10-October	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
10-October	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
10-October	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
10-October	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
10-October	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
10-October	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
10-October	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
10-October	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
10-October	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
10-October	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
10-October	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
10-October	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-

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10-October	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
10-October	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
10-October	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
10-October	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
10-October	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
10-October	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
10-October	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
10-October	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
10-October	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
10-October	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
10-October	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
10-October	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
10-October	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
10-October	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
10-October	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
10-October	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
10-October	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
10-October	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
10-October	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
10-October	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
10-October	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
10-October	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
10-October	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
10-October	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
10-October	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
10-October	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
10-October	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
10-October	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
10-October	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	19.730	-	-	19.730	-
10-October	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
10-October	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
10-October	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
10-October	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
10-October	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
10-October	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
10-October	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
10-October	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
10-October	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
10-October	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
10-October	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
10-October	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
10-October	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
10-October	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
10-October	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
10-October	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-

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10-October	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
10-October	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
10-October	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
10-October	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
10-October	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	465.400	-	-	383.530	81.870
10-October	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.200	-	-	188.200	-
10-October	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
10-October	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
10-October	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
10-October	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
10-October	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
10-October	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
10-October	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
10-October	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
10-October	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
10-October	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
10-October	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
10-October	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
10-October	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
10-October	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
10-October	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
10-October	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
10-October	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
10-October	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
10-October	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
10-October	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
10-October	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
10-October	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
10-October	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
10-October	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
10-October	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
10-October	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
10-October	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
10-October	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
10-October	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
10-October	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
10-October	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
10-October	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
10-October	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
10-October	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-

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10-October	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	61.500	-	1.700	59.800	-
10-October	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
10-October	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
10-October	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
10-October	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
10-October	Georgia	Owned	McDonough 4	Combined Cycle	840.000	794.500	105.000	-	899.500	-
10-October	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
10-October	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
10-October	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
10-October	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***19,486.689***	
10-October	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
10-October	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	12.242	-
10-October	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	0.818	-
10-October	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	18.214	-
10-October	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
10-October	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	13.549	-
10-October	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
10-October	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
10-October	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
10-October	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
10-October	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
10-October	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
10-October	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
10-October	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
10-October	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	17.500	-
10-October	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	18.500	-
10-October	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	17.000	-
10-October	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	17.000	-
10-October	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	75.000	-
10-October	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	36.500	-
10-October	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
10-October	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	557.500	5.000	-	562.500	-
10-October	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
10-October	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	120.600	-	700.050	-
	Mississippi Total								***3,645.503***	
10-October	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
10-October	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
10-October	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-

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10-October	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
10-October	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
10-October	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	33.643	-	-	33.643	-
10-October	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
10-October	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
10-October	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
10-October	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
10-October	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
10-October	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
10-October	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
10-October	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
10-October	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
10-October	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
10-October	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
10-October	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
10-October	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
10-October	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
10-October	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
10-October	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
10-October	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
10-October	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	16.869	-	-	16.869	-
10-October	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
10-October	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
10-October	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
10-October	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.217	-	-	0.217	-
10-October	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
10-October	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
10-October	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
10-October	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
10-October	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
10-October	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
10-October	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
10-October	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
10-October	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
10-October	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
10-October	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
10-October	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-

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10-October	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
10-October	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
10-October	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
10-October	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
10-October	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
10-October	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
10-October	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
10-October	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
10-October	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
10-October	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
10-October	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
10-October	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
10-October	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
10-October	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
10-October	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
10-October	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
10-October	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
10-October	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
10-October	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
10-October	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	45.000	35.605	-
10-October	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
10-October	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
10-October	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
10-October	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	89.800	478.000
10-October	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	326.174	-
10-October	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	465.456	-
10-October	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
10-October	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	525.000	-	144.400
10-October	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	270.000	239.000	40.300
10-October	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	132.303	465.227
10-October	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	-	94.732	496.600
	Southern Power	***Total***							***5,678.576***	
11-November	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
11-November	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
11-November	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
11-November	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
11-November	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
11-November	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-

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11-November	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
11-November	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
11-November	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
11-November	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	200.000	-	-	200.000	-
11-November	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
11-November	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
11-November	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	200.000	(200.000)	-
11-November	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
11-November	Alabama	Controlled	Interruptibles and SBG	DSO	1,441.500	502.600	-	-	-	502.600
11-November	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
11-November	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
11-November	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
11-November	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
11-November	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
11-November	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
11-November	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
11-November	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
11-November	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
11-November	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
11-November	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
11-November	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
11-November	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
11-November	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
11-November	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
11-November	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
11-November	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
11-November	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
11-November	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
11-November	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
11-November	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
11-November	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
11-November	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
11-November	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
11-November	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
11-November	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
11-November	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
11-November	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
11-November	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
11-November	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
11-November	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
11-November	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
11-November	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-

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11-November	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	172.500	-	-	-	172.500
11-November	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	172.500	-	-	-	172.500
11-November	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	172.500	-	-	-	172.500
11-November	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	172.500	-	-	-	172.500
11-November	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
11-November	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
11-November	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
11-November	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
11-November	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
11-November	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
11-November	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
11-November	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
11-November	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	191.750	191.750	-	-	191.750	-
11-November	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	187.750	187.750	-	-	187.750	-
11-November	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
11-November	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
11-November	Alabama	Owned	Central Alabama	Combined Cycle	885.000	750.600	134.200	-	884.800	-
11-November	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
11-November	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-
11-November	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
11-November	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
11-November	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
11-November	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,410.016***	
11-November	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
11-November	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
11-November	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
11-November	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
11-November	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
11-November	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
11-November	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
11-November	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
11-November	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
11-November	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
11-November	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
11-November	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
11-November	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
11-November	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
11-November	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
11-November	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
11-November	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
11-November	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
11-November	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
11-November	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
11-November	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
11-November	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
11-November	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
11-November	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
11-November	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
11-November	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
11-November	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
11-November	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
11-November	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
11-November	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
11-November	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
11-November	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
11-November	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
11-November	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
11-November	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
11-November	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
11-November	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
11-November	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
11-November	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
11-November	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
11-November	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
11-November	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	19.730	-	-	19.730	-
11-November	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
11-November	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
11-November	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
11-November	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
11-November	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
11-November	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
11-November	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
11-November	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
11-November	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
11-November	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
11-November	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
11-November	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
11-November	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
11-November	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
11-November	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
11-November	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
11-November	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
11-November	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
11-November	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
11-November	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
11-November	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	465.400	-	-	383.530	81.870
11-November	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.200	-	-	188.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
11-November	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
11-November	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
11-November	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
11-November	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
11-November	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
11-November	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
11-November	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
11-November	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
11-November	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
11-November	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
11-November	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
11-November	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
11-November	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
11-November	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
11-November	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
11-November	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
11-November	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
11-November	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
11-November	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
11-November	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
11-November	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
11-November	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
11-November	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
11-November	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
11-November	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	141.327	503.673	-
11-November	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
11-November	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
11-November	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
11-November	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
11-November	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
11-November	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
11-November	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
11-November	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	61.500	-	1.700	59.800	-
11-November	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
11-November	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
11-November	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
11-November	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
11-November	Georgia	Owned	McDonough 4	Combined Cycle	840.000	794.500	105.000	-	899.500	-
11-November	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
11-November	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
11-November	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	566.200	103.800	-	670.000	-
11-November	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	562.000	99.900	-	661.900	-
	Georgia Total								***19,487.689***	
11-November	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
11-November	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	12.242	-
11-November	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	0.818	-
11-November	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	18.214	-
11-November	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
11-November	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	13.549	-
11-November	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
11-November	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	78.600	-	-	-	78.600
11-November	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
11-November	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
11-November	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
11-November	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
11-November	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
11-November	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
11-November	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	17.500	-
11-November	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	18.500	-
11-November	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	17.000	-
11-November	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	17.000	-
11-November	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	75.000	-
11-November	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	36.500	-
11-November	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	37.100	-
11-November	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	557.500	5.000	-	562.500	-
11-November	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	544.500	7.000	-	551.500	-
11-November	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.450	120.600	-	700.050	-
	Mississippi Total								***3,645.503***	
11-November	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
11-November	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
11-November	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
11-November	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
11-November	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
11-November	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	33.643	-	-	33.643	-
11-November	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
11-November	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
11-November	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-

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11-November	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
11-November	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
11-November	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
11-November	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
11-November	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
11-November	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
11-November	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
11-November	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
11-November	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
11-November	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
11-November	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
11-November	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
11-November	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
11-November	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
11-November	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	16.869	-	-	16.869	-
11-November	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
11-November	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
11-November	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
11-November	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.217	-	-	0.217	-
11-November	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
11-November	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
11-November	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
11-November	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
11-November	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
11-November	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
11-November	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
11-November	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
11-November	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
11-November	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
11-November	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	-	53.971
11-November	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	-	70.684
11-November	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	94.958	94.958	-	-	-	94.958
11-November	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	-	91.820
11-November	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
11-November	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
11-November	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
11-November	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
11-November	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-

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11-November	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
11-November	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
11-November	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
11-November	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-
11-November	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
11-November	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
11-November	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
11-November	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
11-November	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
11-November	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
11-November	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
11-November	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
11-November	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	201.882	-	-
11-November	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	0.000	15.979
11-November	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
11-November	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	45.000	35.605	-
11-November	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
11-November	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
11-November	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
11-November	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	25.000	89.800	478.000
11-November	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	350.000	326.174	-
11-November	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	553.082	112.374	200.000	465.456	-
11-November	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
11-November	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	525.000	-	144.400
11-November	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	549.300	-	270.000	239.000	40.300
11-November	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	132.303	465.227
11-November	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	-	94.732	496.600
	Southern Power	***Total***							***4,783.939***	
12-December	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
12-December	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
12-December	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
12-December	Alabama	Controlled	PS - Springhill	Reserved - Other	4.800	4.800	-	-	4.800	-
12-December	Alabama	Controlled	PS - Wing	Reserved - Other	11.450	11.450	-	-	11.450	-
12-December	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
12-December	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
12-December	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
12-December	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
12-December	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
12-December	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	400.000	-	-	400.000	-
12-December	Alabama	Controlled	PS - MEAG PPA	Reserved Purchase	-	50.000	-	-	50.000	-

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12-December	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
12-December	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
12-December	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	400.000	(400.000)	-
12-December	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
12-December	Alabama	Controlled	Interruptibles and SBG	DSO	1,258.500	415.200	-	-	415.200	-
12-December	Alabama	Controlled	PS - Interruptibles and SBG	DSO	53.090	53.090	-	-	53.090	-
12-December	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
12-December	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
12-December	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
12-December	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
12-December	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
12-December	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
12-December	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
12-December	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
12-December	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
12-December	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
12-December	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
12-December	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
12-December	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
12-December	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
12-December	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
12-December	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
12-December	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
12-December	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
12-December	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
12-December	Alabama	Owned	Barry 4	Coal	350.000	368.000	-	-	368.000	-
12-December	Alabama	Owned	Barry 5	Coal	700.000	782.000	18.000	-	800.000	-
12-December	Alabama	Owned	Gaston 5	Coal	880.000	926.000	-	-	926.000	
12-December	Alabama	Owned	Miller 1	Coal	606.144	673.977	4.592	-	678.569	-
12-December	Alabama	Owned	Miller 2	Coal	606.144	671.975	10.102	-	682.077	-
12-December	Alabama	Owned	Miller 3	Coal	660.000	747.500	-	-	747.500	-
12-December	Alabama	Owned	Miller 4	Coal	660.000	733.530	12.000	-	745.530	-
12-December	Alabama	Controlled	PS - Miller 1	Coal	55.651	59.883	0.408	-	60.291	-
12-December	Alabama	Controlled	PS - Miller 2	Coal	55.651	59.705	0.898	-	60.603	-
12-December	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
12-December	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
12-December	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
12-December	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
12-December	Alabama	Owned	Calhoun 1	Combustion Turbine	158.000	185.750	-	-	-	185.750
12-December	Alabama	Owned	Calhoun 2	Combustion Turbine	158.000	185.750	-	-	-	185.750
12-December	Alabama	Owned	Calhoun 3	Combustion Turbine	158.000	185.750	-	-	-	185.750
12-December	Alabama	Owned	Calhoun 4	Combustion Turbine	158.000	185.750	-	-	-	185.750
12-December	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
12-December	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
12-December	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
12-December	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
12-December	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	118.000	118.000	-	-	118.000	-
12-December	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	118.000	118.000	-	-	118.000	-
12-December	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	208.500	208.500	-	-	208.500	-
12-December	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	204.500	204.500	-	-	204.500	-
12-December	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	11.600	-	593.900	-
12-December	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	3.600	-	579.900	-
12-December	Alabama	Owned	Central Alabama	Combined Cycle	885.000	766.800	136.400	-	903.200	-
12-December	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
12-December	Alabama	Controlled	PS - Lowman	Combined Cycle	687.000	641.000	-	-	641.000	-
12-December	Alabama	Controlled	PS - McWilliams	Combined Cycle	155.000	155.000	-	-	155.000	-
12-December	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
12-December	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
12-December	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***16,599.726***	
12-December	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
12-December	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
12-December	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
12-December	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
12-December	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
12-December	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
12-December	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
12-December	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	2.125	-
12-December	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.662	-	-	-	0.662
12-December	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
12-December	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
12-December	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
12-December	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.140	-	-	11.140	-
12-December	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
12-December	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
12-December	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
12-December	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
12-December	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
12-December	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
12-December	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
12-December	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
12-December	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
12-December	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
12-December	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	35.126	-	-	35.126	-
12-December	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
12-December	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
12-December	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-

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12-December	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
12-December	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
12-December	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
12-December	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	45.755	-
12-December	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
12-December	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
12-December	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
12-December	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
12-December	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
12-December	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
12-December	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
12-December	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
12-December	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
12-December	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
12-December	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
12-December	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
12-December	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
12-December	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	38.404	-
12-December	Georgia	Controlled	REDI DG	Reserved Purchase	97.000	-	-	-	-	-
12-December	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
12-December	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
12-December	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
12-December	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
12-December	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
12-December	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
12-December	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
12-December	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
12-December	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
12-December	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
12-December	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
12-December	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
12-December	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
12-December	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
12-December	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
12-December	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
12-December	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
12-December	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
12-December	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
12-December	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
12-December	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	479.370	-	-	479.370	
12-December	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.300	-	-	192.300	-
12-December	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
12-December	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
12-December	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
12-December	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.700	-	-	5.700	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
12-December	Georgia	Owned	N Highlands CH	Hydro	29.600	34.700	-	-	34.700	-
12-December	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
12-December	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
12-December	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
12-December	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
12-December	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
12-December	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
12-December	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
12-December	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
12-December	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
12-December	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
12-December	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
12-December	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
12-December	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
12-December	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
12-December	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
12-December	Georgia	Owned	Bowen 1	Coal	700.000	756.000	24.000	-	780.000	-
12-December	Georgia	Owned	Bowen 2	Coal	700.000	734.000	24.000	-	758.000	-
12-December	Georgia	Owned	Bowen 3	Coal	800.000	918.000	16.000	-	934.000	-
12-December	Georgia	Owned	Bowen 4	Coal	800.000	928.000	16.000	-	944.000	-
12-December	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 3	Coal	613.500	682.500	-	141.327	541.173	-
12-December	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
12-December	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
12-December	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
12-December	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
12-December	Georgia	Owned	Yates 6	Oil/Gas	350.000	372.500	5.000	32.751	344.749	-
12-December	Georgia	Owned	Yates 7	Oil/Gas	350.000	370.500	10.000	32.818	347.682	-
12-December	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
12-December	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	8.593	31.407	-
12-December	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	8.593	31.407	
12-December	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	67.000	-	1.932	65.068	-
12-December	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
12-December	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
12-December	Georgia	Owned	McDonough 4	Combined Cycle	840.000	817.667	105.000	-	922.667	-
12-December	Georgia	Owned	McDonough 5	Combined Cycle	840.000	811.667	100.000	-	911.667	-
12-December	Georgia	Owned	McDonough 6	Combined Cycle	840.000	808.660	95.000	-	903.660	-
12-December	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	593.000	98.700	-	691.700	-
12-December	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	586.600	98.400	-	685.000	-
	Georgia Total								***20,129.181***	
12-December	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	1.285	-
12-December	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	8.215	-
12-December	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	0.386	-
12-December	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	8.080	-
12-December	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
12-December	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	7.913	-
12-December	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
12-December	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	81.470	-	-	81.470	-
12-December	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
12-December	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
12-December	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
12-December	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
12-December	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
12-December	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
12-December	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	18.000	-
12-December	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	19.000	-
12-December	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	18.000	-
12-December	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	18.000	-
12-December	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	80.000	-
12-December	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	41.000	-
12-December	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	41.200	-
12-December	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	587.000	5.000	-	592.000	-
12-December	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	581.000	7.000	-	588.000	-
12-December	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	613.600	120.600	-	734.200	-
	Mississippi Total								***3,823.494***	
12-December	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
12-December	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
12-December	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
12-December	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
12-December	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
12-December	Southern Power	Owned	Sandhills 1	Reserved - Other	143.402	26.151	-	-	26.151	-
12-December	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	5.310	-	-	5.310	-
12-December	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.108	-	-	0.108	-
12-December	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
12-December	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
12-December	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
12-December	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
12-December	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-

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12-December	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
12-December	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
12-December	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
12-December	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.470	-	-	2.470	-
12-December	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
12-December	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block 2	Reserved Purchase	25.070	25.070	-	-	25.070	-
12-December	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
12-December	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
12-December	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
12-December	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.254	-	-	3.254	-
12-December	Southern Power	Controlled	SR Clay	Reserved Purchase	67.944	15.443	-	-	15.443	-
12-December	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.039	-	-	12.039	-
12-December	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.569	-	-	4.569	-
12-December	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
12-December	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.189	-	-	0.189	-
12-December	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
12-December	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
12-December	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
12-December	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Flint Reserve Block	Peak Purchase	25.226	25.226	-	-	25.226	-
12-December	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
12-December	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
12-December	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
12-December	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
12-December	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
12-December	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
12-December	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	100.552	100.552	-	-	-	100.552
12-December	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
12-December	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
12-December	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
12-December	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
12-December	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
12-December	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
12-December	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
12-December	Southern Power	Controlled	Hatch 1	Nuclear	116.795	116.795	-	-	116.795	-
12-December	Southern Power	Controlled	Hatch 2	Nuclear	117.714	117.714	-	-	117.714	-
12-December	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
12-December	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
12-December	Southern Power	Controlled	Vogtle 3	Nuclear	92.885	92.885	-	-	92.885	-

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12-December	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
12-December	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
12-December	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
12-December	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
12-December	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
12-December	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
12-December	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
12-December	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	135.000	51.000	5.517
12-December	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	197.371	-	-
12-December	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
12-December	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
12-December	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
12-December	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
12-December	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
12-December	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
12-December	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
12-December	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
12-December	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
12-December	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	88.044	-	-
12-December	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
12-December	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	45.000	42.967	-
12-December	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
12-December	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
12-December	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
12-December	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	25.000	115.800	478.000
12-December	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	350.000	347.161	-
12-December	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	486.178	-
12-December	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
12-December	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	525.000	-	159.900
12-December	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	584.400	-	270.000	239.000	75.400
12-December	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	39.731	-	160.000	465.227
12-December	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	576.200	41.400	-	121.000	496.600
	Southern Power	***Total***							***4,893.512***	

Definitions of Capacities Used in Exhibit I

Resource Type	Installed Capacity	Full Load Capacity	Peak Load Capacity
Coal	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Nuclear	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Typically zero for nuclear units
Oil/Gas	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.3 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Combined Cycle	The sum of the individual combustion turbine and steam turbine nameplate capacities for the unit. Where nameplate ratings are not available, design heat balance values at ISO conditions are used.	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as certified by the Senior Production Officer
Combustion Turbine	The turbine nameplate capacity of the unit	The seasonally-adjusted normal full load capability as described in Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for combustion turbines
Hydro	The total turbine nameplate capacity of the facility	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
Pumped Storage	The total turbine nameplate capacity of owned facilities. N/A for facilities that are not operated by Southern Companies where nameplate data is unavailable	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
CC Purchase	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as provided by the seller and certified by the Senior Production Officer
Peak Purchase	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for peaking resources
DSO	The total capacity available through interruptible programs, standby generation, or other demand side options	The equivalent capacity available through demand side options as calculated in accordance with Section 4.2.8 of the Manual and certified by the Senior Production Officer	Typically zero for demand side options
Reserved Purchase	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	Typically zero for reserved purchases
Reserved Sale	N/A	Zero. The contracted capacity sold to others as described in Section 4.2.9 of the Manual is shown as Sold Capacity in Exhibit I.	Typically zero for reserved sales
Reserved - Other	The nameplate capacity for owned variable energy resources (e.g., wind and solar).	The equivalent capacity, if applicable, for variable energy resources (e.g., wind and solar).	Zero for variable energy resources

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE MONTHLY LOAD-CAPACITY COMPARISON

EXHIBIT J

2023

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	13,908.547	15,121.532	2,217.113	3,797.499	34,792.194
B	Historical Load Ratio	37.7620%	44.0678%	6.8841%	11.2861%	100.0000%
C	Company Load Responsibility	13,138.229	15,332.154	2,395.129	3,926.682	34,792.194
2. Owned Capacity						
A	Reserved Purchases/Sales	824.676	1,019.877	100.184	499.548	2,444.285
B	Peaking Purchased Resources	150.000	2,822.029	-	273.098	3,245.127
C	CC Purchased Resources	923.900	982.700	-	535.327	2,441.927
D	DSO Capacity Equivalents	555.290	479.370	81.470	-	1,116.130
E	Conventional Hydro Capacity	1,663.000	707.981	-	-	2,370.981
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	606.210	4,347.311
H	Coal Fired Steam Capacity	5,068.570	4,101.653	502.000	522.829	10,195.052
I	Oil and Gas Turbine Capacity	979.660	1,152.107	990.440	115.893	3,238.100
J	Combustion Turbine Capacity	2,396.000	1,873.611	235.200	663.040	5,167.851
K	Combined Cycle Capacity	2,378.300	4,114.694	1,914.200	1,469.139	9,876.333
L	Total Generating Capacity	16,721.096	19,616.712	3,823.494	4,903.671	45,064.973
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	10.62%	19.03%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	2.46%	0.00%	0.00%	0.00%
C	Coal	5.97%	3.40%	8.18%	4.40%	0.00%
D	Oil/Gas	9.89%	1.40%	0.00%	1.46%	0.00%
E	Nuclear	0.00%	1.82%	0.00%	1.78%	0.00%
F	Combustion Turbine	0.54%	2.05%	15.03%	0.04%	0.00%
G	Combined Cycle	8.26%	0.65%	0.00%	9.34%	0.00%
H	Peaking Purchase	1.69%	2.05%	15.03%	0.04%	0.00%
I	CC Purchase	9.38%	0.65%	0.00%	9.34%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	176.530	134.729	-	-	311.259
B	Pump Storage Hydro	-	9.921	-	-	9.921
C	Nuclear	-	35.661	-	10.791	46.452
D	Coal	302.798	139.456	41.064	23.004	506.322
E	Oil/Gas	96.888	16.129	-	1.692	114.709
F	Combustion Turbine	12.827	38.409	35.351	0.265	86.852
G	Combined Cycle	196.501	26.746	-	137.218	360.465
H	Peaking Purchase Unavailable	2.535	57.852	-	0.109	60.496
I	CC Purchase Unavailable	86.674	6.388	-	50.000	143.062
J	Total Unavailability Capacity	874.753	465.291	76.415	223.079	1,639.538

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	824.676	1,019.877	100.184	499.548	2,444.285
B	DSO Capacity Equivalents	555.290	479.370	81.470	-	1,116.130
C	Conventional Hydro	1,486.470	573.252	-	-	2,059.722
D	Nuclear	1,781.700	1,923.740	-	595.419	4,300.859
E	Coal,Oil,Gas,PSH,CT,CC	8,490.093	11,335.915	2,213.475	2,831.715	24,871.198
F	Total	13,138.229	15,332.154	2,395.129	3,926.682	34,792.194

6. Load Outages By Type

A	Conventional Hydro	176.530	134.729	-	-	311.259
B	Nuclear	-	35.661	-	10.791	46.452
C	Coal,Oil,Gas,PSH,CT,CC	551.240	220.582	47.439	167.653	986.914
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.33	1.91	2.10	5.59	-
E	Total Unavailability Capacity	727.770	390.972	47.439	178.444	1,344.625

7. Calculation of Reserves

A	Total Owned Capacity	16,721.096	19,616.712	3,823.494	4,903.671	45,064.973
B	Less Load Served By Capacity	13,138.229	15,332.154	2,395.129	3,926.682	34,792.194
C	Less Load Outages By Type	727.770	390.972	47.439	178.444	1,344.625
D	Total Reserves	2,855.097	3,893.586	1,380.926	798.545	8,928.154
E	Reserve Percent(%)	21.73%	25.39%	57.66%	20.34%	25.66%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,371.449	3,934.441	614.624	1,007.640	8,928.154
B	Total Available Reserves	2,855.097	3,893.586	1,380.926	798.545	8,928.154
C	Reserve Purchases/(Sales) MW-Months	516.352	40.855	(766.302)	209.095	0.000
D	Co. Monthly Capacity Rates($/KW)	52.248000	52.248000	52.248000	52.248000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	52.248000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	52.248000	52.248000	0.000000	52.248000	0.0000000
G	Dollars	$ 26,978,359	$ 2,134,592	$ (40,037,747)	$ 10,924,796	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	210.537	-	-	209.095	-
B	Value of applied capacity allowed	$ (11,000,137)	$ -	$ -	$ (10,924,796)	$ -
C	Allocation percentages	-	-	100.00%	-	100.00%
D	Allocation to OPCOs	$ (11,000,137)	$ -	$ 21,924,933	$ (10,924,796)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 15,978,222	$ 2,134,592	$ (18,112,814)	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2023

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	11,638.663	14,040.271	1,971.219	3,461.467	30,941.533
B	Historical Load Ratio	37.8887%	43.7768%	7.2463%	11.0882%	100.0000%
C	Company Load Responsibility	11,723.345	13,545.213	2,242.116	3,430.859	30,941.533

2. Owned Capacity

A	Reserved Purchases/Sales	824.676	1,022.877	100.184	499.548	2,447.285
B	Peaking Purchased Resources	150.000	2,822.029	-	273.098	3,245.127
C	CC Purchased Resources	923.900	982.700	-	535.327	2,441.927
D	DSO Capacity Equivalents	555.290	479.370	81.470	-	1,116.130
E	Conventional Hydro Capacity	1,663.000	707.981	-	-	2,370.981
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	606.210	4,347.311
H	Coal Fired Steam Capacity	5,068.570	4,101.653	502.000	522.829	10,195.052
I	Oil and Gas Turbine Capacity	979.660	1,152.107	990.440	115.893	3,238.100
J	Combustion Turbine Capacity	2,396.000	1,873.611	235.200	663.040	5,167.851
K	Combined Cycle Capacity	2,378.300	4,114.697	1,914.200	1,469.139	9,876.336
L	Total Generating Capacity	16,721.096	19,619.715	3,823.494	4,903.671	45,067.976

3. Equivalent Unavailablity Factors

A	Conventional Hydro	8.04%	19.40%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	19.36%	0.00%	30.00%	0.00%
C	Coal	4.82%	6.21%	11.92%	0.00%	0.00%
D	Oil/Gas	13.18%	0.00%	1.23%	0.00%	0.00%
E	Nuclear	0.00%	22.06%	0.00%	21.54%	0.00%
F	Combustion Turbine	0.50%	2.72%	9.16%	0.20%	0.00%
G	Combined Cycle	3.02%	3.46%	1.92%	10.30%	0.00%
H	Peaking Purchase	1.17%	2.72%	9.16%	0.20%	0.00%
I	CC Purchase	3.32%	3.46%	1.92%	10.30%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	133.639	137.348	-	-	270.987
B	Pump Storage Hydro	-	78.077	-	65.576	143.653
C	Nuclear	-	432.244	-	130.578	562.822
D	Coal	244.415	254.713	59.838	-	558.966
E	Oil/Gas	129.119	-	12.182	-	141.301
F	Combustion Turbine	11.990	50.962	21.544	1.326	85.822
G	Combined Cycle	71.780	142.369	36.753	151.321	402.223
H	Peaking Purchase Unavailable	1.755	76.759	-	0.546	79.060
I	CC Purchase Unavailable	30.701	34.001	-	55.139	119.841
J	Total Unavailability Capacity	623.399	1,206.473	130.317	404.486	2,364.675

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	824.676	1,022.877	100.184	499.548	2,447.285
B	DSO Capacity Equivalents	555.290	479.370	81.470	-	1,116.130
C	Conventional Hydro	1,529.361	570.633	-	-	2,099.994
D	Nuclear	1,781.700	1,527.157	-	475.632	3,784.489
E	Coal,Oil,Gas,PSH,CT,CC	7,032.318	9,945.176	2,060.462	2,455.679	21,493.635
F	Total	11,723.345	13,545.213	2,242.116	3,430.859	30,941.533

6. Load Outages By Type

A	Conventional Hydro	133.639	137.348	-	-	270.987
B	Nuclear	-	432.244	-	130.578	562.822
C	Coal,Oil,Gas,PSH,CT,CC	315.301	427.584	76.467	190.871	1,010.223
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	2.62	4.12	3.58	7.21	-
E	Total Unavailability Capacity	448.940	997.176	76.467	321.449	1,844.032

7. Calculation of Reserves

A	Total Owned Capacity	16,721.096	19,619.715	3,823.494	4,903.671	45,067.976
B	Less Load Served By Capacity	11,723.345	13,545.213	2,242.116	3,430.859	30,941.533
C	Less Load Outages By Type	448.940	997.176	76.467	321.449	1,844.032
D	Total Reserves	4,548.811	5,077.326	1,504.911	1,151.363	12,282.411
E	Reserve Percent(%)	38.80%	37.48%	67.12%	33.56%	39.70%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,653.646	5,376.846	890.021	1,361.898	12,282.411
B	Total Available Reserves	4,548.811	5,077.326	1,504.911	1,151.363	12,282.411
C	Reserve Purchases/(Sales) MW-Months	104.835	299.520	(614.890)	210.535	0.000
D	Co. Monthly Capacity Rates($/KW)	10.449600	10.449600	10.449600	10.449600	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	10.449600	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	10.449600	10.449600	0.000000	10.449600	0.0000000
G	Dollars	$ 1,095,484	$ 3,129,864	$ (6,425,355)	$ 2,200,007	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	104.835	-	68.442	210.535	-
B	Value of applied capacity allowed	$ (1,095,484)	$ -	$ -	$ (2,200,007)	$ -
C	Allocation percentages	-	-	100.00%	-	100.00%
D	Allocation to OPCOs	$ (1,095,484)	$ -	$ 3,295,491	$ (2,200,007)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ 3,129,864	$ (3,129,864)	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	10,267.621	11,912.424	1,702.207	3,032.419	26,574.416
B	Historical Load Ratio	36.4585%	44.9790%	6.9563%	11.6062%	100.0000%
C	Company Load Responsibility	9,688.634	11,952.906	1,848.596	3,084.280	26,574.416
2. Owned Capacity						
A	Reserved Purchases/Sales	701.776	1,159.246	120.413	522.695	2,504.130
B	Peaking Purchased Resources	-	2,768.527	-	254.833	3,023.360
C	CC Purchased Resources	233.700	966.400	-	511.813	1,711.913
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,663.000	697.781	-	-	2,360.781
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	606.210	4,347.311
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	979.660	1,108.107	990.440	115.893	3,194.100
J	Combustion Turbine Capacity	1,542.500	1,739.586	218.600	605.729	4,106.415
K	Combined Cycle Capacity	2,239.950	3,921.900	1,814.050	1,347.465	9,323.365
L	Total Generating Capacity	13,875.786	18,955.920	3,645.503	4,706.054	41,183.263
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	7.45%	19.92%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	29.11%	0.00%	41.11%	0.00%
C	Coal	8.46%	23.26%	16.90%	3.33%	0.00%
D	Oil/Gas	15.25%	4.20%	19.14%	4.37%	0.00%
E	Nuclear	0.00%	24.98%	0.00%	25.07%	0.00%
F	Combustion Turbine	12.42%	5.63%	5.22%	8.94%	0.00%
G	Combined Cycle	11.54%	22.94%	20.75%	14.89%	0.00%
H	Peaking Purchase	0.00%	5.63%	5.22%	8.94%	0.00%
I	CC Purchase	12.13%	22.94%	20.75%	14.89%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	123.869	138.998	-	-	262.867
B	Pump Storage Hydro	-	117.397	-	89.861	207.258
C	Nuclear	-	489.458	-	151.977	641.435
D	Coal	400.631	895.080	84.838	17.410	1,397.959
E	Oil/Gas	149.398	46.540	189.570	5.065	390.573
F	Combustion Turbine	191.516	97.939	11.411	54.152	355.018
G	Combined Cycle	258.384	899.684	376.415	200.638	1,735.121
H	Peaking Purchase Unavailable	-	155.868	-	22.782	178.650
I	CC Purchase Unavailable	28.348	221.692	-	76.209	326.249
J	Total Unavailability Capacity	1,152.146	3,062.656	662.234	618.094	5,495.130

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	701.776	1,159.246	120.413	522.695	2,504.130
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,539.131	558.783	-	-	2,097.914
D	Nuclear	1,781.700	1,469.943	-	454.233	3,705.876
E	Coal,Oil,Gas,PSH,CT,CC	5,666.027	8,381.404	1,728.183	2,107.352	17,882.966
F	Total	9,688.634	11,952.906	1,848.596	3,084.280	26,574.416

6. Load Outages By Type

A	Conventional Hydro	123.869	138.998	-	-	262.867
B	Nuclear	-	489.458	-	151.977	641.435
C	Coal,Oil,Gas,PSH,CT,CC	667.793	1,655.772	399.763	315.738	3,039.066
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	12.09	16.50	18.79	13.03	-
E	Total Unavailability Capacity	791.662	2,284.228	399.763	467.715	3,943.368

7. Calculation of Reserves

A	Total Owned Capacity	13,875.786	18,955.920	3,645.503	4,706.054	41,183.263
B	Less Load Served By Capacity	9,688.634	11,952.906	1,848.596	3,084.280	26,574.416
C	Less Load Outages By Type	791.662	2,284.228	399.763	467.715	3,943.368
D	Total Reserves	3,395.490	4,718.786	1,397.144	1,154.059	10,665.479
E	Reserve Percent(%)	35.05%	39.48%	75.58%	37.42%	40.13%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,888.473	4,797.226	741.923	1,237.857	10,665.479
B	Total Available Reserves	3,395.490	4,718.786	1,397.144	1,154.059	10,665.479
C	Reserve Purchases/(Sales) MW-Months	492.983	78.440	(655.221)	83.798	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2023

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	9,185.061	12,033.512	1,645.402	3,139.151	25,822.040
B	Historical Load Ratio	35.9921%	45.1909%	7.1700%	11.6470%	100.0000%
C	Company Load Responsibility	9,293.895	11,669.212	1,851.440	3,007.493	25,822.040

2. Owned Capacity

A	Reserved Purchases/Sales	701.776	1,166.246	120.413	522.695	2,511.130
B	Peaking Purchased Resources	95.000	2,768.527	-	1,149.470	4,012.997
C	CC Purchased Resources	233.700	966.400	-	511.813	1,711.913
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,663.000	697.781	-	-	2,360.781
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,781.700	2,469.870	-	699.095	4,950.665
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	979.660	1,108.107	990.440	115.893	3,194.100
J	Combustion Turbine Capacity	1,542.500	1,739.586	218.600	605.729	4,106.415
K	Combined Cycle Capacity	2,239.950	3,921.900	1,814.050	1,347.465	9,323.365
L	Total Generating Capacity	13,970.786	19,473.389	3,645.503	5,693.576	42,783.254

3. Equivalent Unavailablity Factors

A	Conventional Hydro	14.19%	20.16%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	32.89%	0.00%	38.89%	0.00%
C	Coal	29.03%	13.82%	52.81%	0.00%	0.00%
D	Oil/Gas	23.90%	32.55%	24.38%	31.81%	0.00%
E	Nuclear	16.67%	0.24%	0.00%	0.24%	0.00%
F	Combustion Turbine	11.39%	7.60%	4.76%	8.90%	0.00%
G	Combined Cycle	2.11%	20.28%	22.19%	18.19%	0.00%
H	Peaking Purchase	11.39%	7.60%	4.76%	8.90%	0.00%
I	CC Purchase	2.11%	20.28%	22.19%	18.19%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	235.980	140.673	-	-	376.653
B	Pump Storage Hydro	-	132.642	-	85.008	217.650
C	Nuclear	297.009	5.928	-	1.678	304.615
D	Coal	1,374.107	531.815	265.106	-	2,171.028
E	Oil/Gas	234.139	360.689	241.469	36.866	873.163
F	Combustion Turbine	175.691	132.209	10.405	53.910	372.215
G	Combined Cycle	47.263	795.361	402.538	245.104	1,490.266
H	Peaking Purchase Unavailable	10.820	210.408	-	102.303	323.531
I	CC Purchase Unavailable	4.931	195.986	-	93.099	294.016
J	Total Unavailability Capacity	2,379.940	2,505.711	919.518	617.968	6,423.137

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	701.776	1,166.246	120.413	522.695	2,511.130
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,427.020	557.108	-	-	1,984.128
D	Nuclear	1,484.691	2,463.942	-	697.417	4,646.050
E	Coal,Oil,Gas,PSH,CT,CC	5,680.408	7,098.386	1,731.027	1,787.381	16,297.202
F	Total	9,293.895	11,669.212	1,851.440	3,007.493	25,822.040

6. Load Outages By Type

A	Conventional Hydro	235.980	140.673	-	-	376.653
B	Nuclear	297.009	5.928	-	1.678	304.615
C	Coal,Oil,Gas,PSH,CT,CC	1,349.867	1,350.816	610.888	285.707	3,597.278
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	15.32	15.99	26.08	13.78	-
E	Total Unavailability Capacity	1,882.856	1,497.417	610.888	287.385	4,278.546

7. Calculation of Reserves

A	Total Owned Capacity	13,970.786	19,473.389	3,645.503	5,693.576	42,783.254
B	Less Load Served By Capacity	9,293.895	11,669.212	1,851.440	3,007.493	25,822.040
C	Less Load Outages By Type	1,882.856	1,497.417	610.888	287.385	4,278.546
D	Total Reserves	2,794.035	6,306.760	1,183.175	2,398.698	12,682.668
E	Reserve Percent(%)	30.06%	54.05%	63.91%	79.76%	49.12%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,564.758	5,731.412	909.347	1,477.151	12,682.668
B	Total Available Reserves	2,794.035	6,306.760	1,183.175	2,398.698	12,682.668
C	Reserve Purchases/(Sales) MW-Months	1,770.723	(575.348)	(273.828)	(921.547)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	11,180.973	14,245.289	2,015.863	3,958.109	31,155.218
B	Historical Load Ratio	35.3684%	45.3660%	6.5635%	12.7021%	100.0000%
C	Company Load Responsibility	11,019.102	14,133.876	2,044.873	3,957.367	31,155.218
2. Owned Capacity						
A	Reserved Purchases/Sales	701.776	1,154.246	120.413	522.695	2,499.130
B	Peaking Purchased Resources	95.000	2,768.527	-	1,149.470	4,012.997
C	CC Purchased Resources	233.700	966.400	-	511.813	1,711.913
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,663.000	697.781	-	-	2,360.781
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,781.700	2,469.870	-	699.095	4,950.665
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	979.660	1,108.107	990.440	115.893	3,194.100
J	Combustion Turbine Capacity	1,542.500	1,667.586	218.600	605.729	4,034.415
K	Combined Cycle Capacity	2,239.950	3,921.900	1,814.050	1,347.465	9,323.365
L	Total Generating Capacity	13,970.786	19,389.389	3,645.503	5,693.576	42,699.254
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	11.40%	13.60%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	3.76%	0.00%	0.00%	0.00%
C	Coal	13.00%	9.21%	35.89%	3.07%	0.00%
D	Oil/Gas	11.53%	3.52%	10.18%	3.45%	0.00%
E	Nuclear	0.00%	0.16%	0.00%	0.16%	0.00%
F	Combustion Turbine	6.11%	8.75%	15.45%	16.58%	0.00%
G	Combined Cycle	16.31%	6.14%	19.69%	12.01%	0.00%
H	Peaking Purchase	6.11%	8.75%	15.45%	16.58%	0.00%
I	CC Purchase	16.57%	6.14%	19.69%	12.01%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	189.612	94.898	-	-	284.510
B	Pump Storage Hydro	-	15.164	-	-	15.164
C	Nuclear	-	3.952	-	1.119	5.071
D	Coal	615.495	354.415	180.168	16.051	1,166.129
E	Oil/Gas	112.955	39.005	100.827	3.998	256.785
F	Combustion Turbine	94.247	145.914	33.774	100.430	374.365
G	Combined Cycle	365.301	240.805	357.186	161.831	1,125.123
H	Peaking Purchase Unavailable	5.805	242.246	-	190.582	438.633
I	CC Purchase Unavailable	38.724	59.337	-	61.469	159.530
J	Total Unavailability Capacity	1,422.139	1,195.736	671.955	535.480	3,825.310

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	701.776	1,154.246	120.413	522.695	2,499.130
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,473.388	602.883	-	-	2,076.271
D	Nuclear	1,781.700	2,465.918	-	697.976	4,945.594
E	Coal,Oil,Gas,PSH,CT,CC	7,062.238	9,527.299	1,924.460	2,736.696	21,250.693
F	Total	11,019.102	14,133.876	2,044.873	3,957.367	31,155.218

6. Load Outages By Type

A	Conventional Hydro	189.612	94.898	-	-	284.510
B	Nuclear	-	3.952	-	1.119	5.071
C	Coal,Oil,Gas,PSH,CT,CC	1,012.777	769.139	453.238	371.406	2,606.561
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	24.85	7.47	19.06	11.95	-
E	Total Unavailability Capacity	1,202.389	867.989	453.238	372.525	2,896.141

7. Calculation of Reserves

A	Total Owned Capacity	13,970.786	19,389.389	3,645.503	5,693.576	42,699.254
B	Less Load Served By Capacity	11,019.102	14,133.876	2,044.873	3,957.367	31,155.218
C	Less Load Outages By Type	1,202.389	867.989	453.238	372.525	2,896.141
D	Total Reserves	1,749.295	4,387.524	1,147.392	1,363.684	8,647.895
E	Reserve Percent(%)	15.88%	31.04%	56.11%	34.46%	27.76%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,058.622	3,923.204	567.605	1,098.464	8,647.895
B	Total Available Reserves	1,749.295	4,387.524	1,147.392	1,363.684	8,647.895
C	Reserve Purchases/(Sales) MW-Months	1,309.327	(464.320)	(579.787)	(265.220)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2023

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	12,406.811	15,574.770	2,167.678	4,567.236	34,465.217
B	Historical Load Ratio	35.3161%	45.2488%	6.5763%	12.8588%	100.0000%
C	Company Load Responsibility	12,171.771	15,595.097	2,266.536	4,431.813	34,465.217

2. Owned Capacity

A	Reserved Purchases/Sales	690.815	1,275.298	139.392	574.026	2,679.531
B	Peaking Purchased Resources	95.000	2,701.954	-	1,065.243	3,862.197
C	CC Purchased Resources	223.500	958.100	-	504.727	1,686.327
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,702.000	703.840	-	-	2,405.840
F	Pump Storage Hydro Capacity	-	404.330	-	218.587	622.917
G	Nuclear Capacity	1,781.700	2,469.870	-	699.095	4,950.665
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	938.060	1,108.107	260.720	115.893	2,422.780
J	Combustion Turbine Capacity	1,424.000	1,524.374	-	544.053	3,492.427
K	Combined Cycle Capacity	3,745.800	3,840.200	1,812.600	1,399.399	10,797.999
L	Total Generating Capacity	15,334.375	19,217.756	2,714.712	5,643.852	42,910.695

3. Equivalent Unavailablity Factors

A	Conventional Hydro	15.15%	10.98%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	11.11%	0.00%
C	Coal	2.19%	0.67%	22.29%	3.05%	0.00%
D	Oil/Gas	8.38%	1.23%	0.46%	1.29%	0.00%
E	Nuclear	0.00%	6.10%	0.00%	5.95%	0.00%
F	Combustion Turbine	0.00%	2.74%	7.81%	5.00%	0.00%
G	Combined Cycle	0.64%	0.00%	0.00%	5.05%	0.00%
H	Peaking Purchase	0.00%	2.74%	7.81%	5.00%	0.00%
I	CC Purchase	0.76%	0.00%	0.00%	5.05%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	257.810	77.282	-	-	335.092
B	Pump Storage Hydro	-	22.845	-	24.285	47.130
C	Nuclear	-	150.662	-	41.596	192.258
D	Coal	103.508	25.783	111.896	15.946	257.133
E	Oil/Gas	78.609	13.630	1.199	1.495	94.933
F	Combustion Turbine	-	41.768	-	27.203	68.971
G	Combined Cycle	24.061	-	-	70.670	94.731
H	Peaking Purchase Unavailable	-	74.034	-	53.262	127.296
I	CC Purchase Unavailable	1.699	-	-	25.489	27.188
J	Total Unavailability Capacity	465.687	406.004	113.095	259.946	1,244.732

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	690.815	1,275.298	139.392	574.026	2,679.531
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,444.190	626.558	-	-	2,070.748
D	Nuclear	1,781.700	2,319.208	-	657.499	4,758.407
E	Coal,Oil,Gas,PSH,CT,CC	8,255.066	10,990.503	2,127.144	3,200.288	24,573.001
F	Total	12,171.771	15,595.097	2,266.536	4,431.813	34,465.217

6. Load Outages By Type

A	Conventional Hydro	257.810	77.282	-	-	335.092
B	Nuclear	-	150.662	-	41.596	192.258
C	Coal,Oil,Gas,PSH,CT,CC	162.037	137.744	97.704	168.284	565.770
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	22.56	1.24	4.39	5.00	-
E	Total Unavailability Capacity	419.847	365.688	97.704	209.880	1,093.119

7. Calculation of Reserves

A	Total Owned Capacity	15,334.375	19,217.756	2,714.712	5,643.852	42,910.695
B	Less Load Served By Capacity	12,171.771	15,595.097	2,266.536	4,431.813	34,465.217
C	Less Load Outages By Type	419.847	365.688	97.704	209.880	1,093.119
D	Total Reserves	2,742.757	3,256.971	350.472	1,002.159	7,352.359
E	Reserve Percent(%)	22.53%	20.88%	15.46%	22.61%	21.33%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,596.567	3,326.854	483.513	945.425	7,352.359
B	Total Available Reserves	2,742.757	3,256.971	350.472	1,002.159	7,352.359
C	Reserve Purchases/(Sales) MW-Months	(146.190)	69.883	133.041	(56.734)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	13,067.108	16,028.304	2,242.937	4,754.430	35,857.454
B	Historical Load Ratio	35.5410%	44.9701%	6.4025%	13.0864%	100.0000%
C	Company Load Responsibility	12,744.098	16,125.133	2,295.773	4,692.450	35,857.454
2. Owned Capacity						
A	Reserved Purchases/Sales	690.815	1,264.297	139.392	574.026	2,668.530
B	Peaking Purchased Resources	95.000	2,701.954	-	1,065.243	3,862.197
C	CC Purchased Resources	223.500	958.100	-	504.727	1,686.327
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,702.000	703.840	-	-	2,405.840
F	Pump Storage Hydro Capacity	-	404.330	-	218.587	622.917
G	Nuclear Capacity	1,844.130	2,469.870	-	699.095	5,013.095
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	938.060	1,108.107	260.720	115.893	2,422.780
J	Combustion Turbine Capacity	1,424.000	1,524.374	-	544.053	3,492.427
K	Combined Cycle Capacity	3,745.800	3,840.200	1,812.600	1,399.399	10,797.999
L	Total Generating Capacity	15,396.805	19,206.755	2,714.712	5,643.852	42,962.124
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	18.21%	12.02%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	2.88%	0.45%	24.11%	1.00%	0.00%
D	Oil/Gas	7.34%	5.40%	0.00%	5.35%	0.00%
E	Nuclear	0.00%	0.07%	0.00%	0.07%	0.00%
F	Combustion Turbine	0.00%	2.30%	6.54%	4.00%	0.00%
G	Combined Cycle	0.00%	2.33%	0.00%	5.05%	0.00%
H	Peaking Purchase	0.00%	2.30%	6.54%	4.00%	0.00%
I	CC Purchase	0.00%	2.33%	0.00%	5.05%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	310.016	84.602	-	-	394.618
B	Pump Storage Hydro	-	-	-	-	-
C	Nuclear	-	1.729	-	0.489	2.218
D	Coal	136.316	17.317	121.032	5.228	279.893
E	Oil/Gas	68.854	59.838	-	6.200	134.892
F	Combustion Turbine	-	35.061	-	21.762	56.823
G	Combined Cycle	-	89.477	-	70.670	160.147
H	Peaking Purchase Unavailable	-	62.145	-	42.610	104.755
I	CC Purchase Unavailable	-	22.324	-	25.489	47.813
J	Total Unavailability Capacity	515.186	372.493	121.032	172.448	1,181.159

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	690.815	1,264.297	139.392	574.026	2,668.530
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,391.984	619.238	-	-	2,011.222
D	Nuclear	1,844.130	2,468.141	-	698.606	5,010.877
E	Coal,Oil,Gas,PSH,CT,CC	8,817.169	11,389.927	2,156.381	3,419.818	25,783.295
F	Total	12,744.098	16,125.133	2,295.773	4,692.450	35,857.454

6. Load Outages By Type

A	Conventional Hydro	310.016	84.602	-	-	394.618
B	Nuclear	-	1.729	-	0.489	2.218
C	Coal,Oil,Gas,PSH,CT,CC	172.977	231.175	106.341	140.057	650.550
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.33	1.99	4.70	3.93	-
E	Total Unavailability Capacity	482.993	317.506	106.341	140.546	1,047.386

7. Calculation of Reserves

A	Total Owned Capacity	15,396.805	19,206.755	2,714.712	5,643.852	42,962.124
B	Less Load Served By Capacity	12,744.098	16,125.133	2,295.773	4,692.450	35,857.454
C	Less Load Outages By Type	482.993	317.506	106.341	140.546	1,047.386
D	Total Reserves	2,169.714	2,764.116	312.598	810.856	6,057.284
E	Reserve Percent(%)	17.03%	17.14%	13.62%	17.28%	16.89%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,152.819	2,723.967	387.818	792.680	6,057.284
B	Total Available Reserves	2,169.714	2,764.116	312.598	810.856	6,057.284
C	Reserve Purchases/(Sales) MW-Months	(16.895)	(40.149)	75.220	(18.176)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.870800	0.870800	0.870800	0.870800	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.870800	0.000000	0.870800	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.870800	0.000000	0.870800	0.000000	0.0000000
G	Dollars	$ (14,712)	$ (34,962)	$ 65,502	$ (15,828)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	75.220	-	-
B	Value of applied capacity allowed	$ -	$ -	$ (65,502)	$ -	$ -
C	Allocation percentages	22.46%	53.38%	-	24.16%	100.00%
D	Allocation to OPCOs	$ 14,712	$ 34,962	$ (65,502)	$ 15,828	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	12,991.185	15,696.351	2,173.123	4,632.724	35,171.245
B	Historical Load Ratio	35.5377%	44.9071%	6.6001%	12.9551%	100.0000%
C	Company Load Responsibility	12,499.052	15,794.386	2,321.337	4,556.470	35,171.245
2. Owned Capacity						
A	Reserved Purchases/Sales	690.815	1,258.297	139.392	574.026	2,662.530
B	Peaking Purchased Resources	95.000	2,701.954	-	1,065.243	3,862.197
C	CC Purchased Resources	223.500	958.100	-	504.727	1,686.327
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,702.000	703.840	-	-	2,405.840
F	Pump Storage Hydro Capacity	-	404.330	-	218.587	622.917
G	Nuclear Capacity	1,844.130	2,469.870	-	699.095	5,013.095
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	938.060	1,108.107	260.720	115.893	2,422.780
J	Combustion Turbine Capacity	1,424.000	1,524.374	-	544.053	3,492.427
K	Combined Cycle Capacity	3,745.800	3,840.200	1,812.600	1,399.399	10,797.999
L	Total Generating Capacity	15,396.805	19,200.755	2,714.712	5,643.852	42,956.124
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	18.26%	14.22%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	1.70%	0.00%	3.33%	0.00%
C	Coal	4.94%	1.72%	28.47%	5.02%	0.00%
D	Oil/Gas	7.11%	1.06%	0.00%	1.12%	0.00%
E	Nuclear	8.17%	0.40%	0.00%	0.40%	0.00%
F	Combustion Turbine	0.88%	2.07%	5.30%	0.09%	0.00%
G	Combined Cycle	0.00%	0.00%	0.00%	5.28%	0.00%
H	Peaking Purchase	1.70%	2.07%	5.30%	0.09%	0.00%
I	CC Purchase	0.00%	0.00%	0.00%	5.28%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	310.863	100.086	-	-	410.949
B	Pump Storage Hydro	-	6.874	-	7.279	14.153
C	Nuclear	150.732	9.879	-	2.796	163.407
D	Coal	233.817	66.188	142.919	26.246	469.170
E	Oil/Gas	66.696	11.746	-	1.298	79.740
F	Combustion Turbine	12.580	31.555	-	0.490	44.625
G	Combined Cycle	-	-	-	73.888	73.888
H	Peaking Purchase Unavailable	1.615	55.930	-	0.959	58.504
I	CC Purchase Unavailable	-	-	-	26.650	26.650
J	Total Unavailability Capacity	776.303	282.258	142.919	139.606	1,341.086

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	690.815	1,258.297	139.392	574.026	2,662.530
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,391.137	603.754	-	-	1,994.891
D	Nuclear	1,693.398	2,459.991	-	696.299	4,849.688
E	Coal,Oil,Gas,PSH,CT,CC	8,723.702	11,088.814	2,181.945	3,286.145	25,280.606
F	Total	12,499.052	15,794.386	2,321.337	4,556.470	35,171.245

6. Load Outages By Type

A	Conventional Hydro	310.863	100.086	-	-	410.949
B	Nuclear	150.732	9.879	-	2.796	163.407
C	Coal,Oil,Gas,PSH,CT,CC	269.749	134.421	128.203	106.184	638.558
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	2.62	1.20	5.55	3.13	-
E	Total Unavailability Capacity	731.344	244.386	128.203	108.980	1,212.913

7. Calculation of Reserves

A	Total Owned Capacity	15,396.805	19,200.755	2,714.712	5,643.852	42,956.124
B	Less Load Served By Capacity	12,499.052	15,794.386	2,321.337	4,556.470	35,171.245
C	Less Load Outages By Type	731.344	244.386	128.203	108.980	1,212.913
D	Total Reserves	2,166.409	3,161.983	265.172	978.402	6,571.966
E	Reserve Percent(%)	17.33%	20.02%	11.42%	21.47%	18.69%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,335.526	2,951.279	433.756	851.405	6,571.966
B	Total Available Reserves	2,166.409	3,161.983	265.172	978.402	6,571.966
C	Reserve Purchases/(Sales) MW-Months	169.117	(210.704)	168.584	(126.997)	0.000
D	Co. Monthly Capacity Rates($/KW)	3.483200	3.483200	3.483200	3.483200	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	3.483200	0.000000	3.483200	0.0000000
F	Co. Composite Purchase Rate ($/KW)	3.483200	0.000000	3.483200	0.000000	0.0000000
G	Dollars	$ 589,068	$ (733,924)	$ 587,212	$ (442,356)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	169.117	-	168.584	-	-
B	Value of applied capacity allowed	$ (589,068)	$ -	$ (587,212)	$ -	$ -
C	Allocation percentages	-	62.39%	-	37.61%	100.00%
D	Allocation to OPCOs	$ (589,068)	$ 733,924	$ (587,212)	$ 442,356	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2023

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	11,870.481	15,120.119	2,168.684	4,322.933	33,251.022
B	Historical Load Ratio	35.6805%	45.1726%	6.6909%	12.4560%	100.0000%
C	Company Load Responsibility	11,864.131	15,020.351	2,224.793	4,141.747	33,251.022

2. Owned Capacity

A	Reserved Purchases/Sales	690.815	1,260.297	139.392	574.026	2,664.530
B	Peaking Purchased Resources	95.000	2,701.954	-	1,050.243	3,847.197
C	CC Purchased Resources	223.500	958.100	-	504.727	1,686.327
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,609.000	713.209	-	-	2,322.209
F	Pump Storage Hydro Capacity	-	392.661	-	218.587	611.248
G	Nuclear Capacity	1,844.130	2,469.870	-	699.095	5,013.095
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	979.660	1,108.107	260.720	115.893	2,464.380
J	Combustion Turbine Capacity	1,432.000	1,524.374	-	544.053	3,500.427
K	Combined Cycle Capacity	3,745.800	3,840.200	1,812.600	1,399.399	10,797.999
L	Total Generating Capacity	15,353.405	19,200.455	2,714.712	5,628.852	42,897.424

3. Equivalent Unavailablity Factors

A	Conventional Hydro	18.64%	15.06%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	3.57%	0.00%	0.00%	0.00%
C	Coal	10.80%	2.20%	20.12%	8.33%	0.00%
D	Oil/Gas	15.42%	11.72%	3.72%	11.48%	0.00%
E	Nuclear	0.00%	12.05%	0.00%	12.18%	0.00%
F	Combustion Turbine	0.69%	4.05%	3.47%	0.42%	0.00%
G	Combined Cycle	9.26%	1.50%	0.32%	14.91%	0.00%
H	Peaking Purchase	1.14%	4.05%	3.47%	0.42%	0.00%
I	CC Purchase	11.93%	1.50%	0.32%	14.91%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	299.894	107.409	-	-	407.303
B	Pump Storage Hydro	-	14.018	-	-	14.018
C	Nuclear	-	297.619	-	85.150	382.769
D	Coal	511.330	84.659	101.002	43.552	740.543
E	Oil/Gas	151.064	129.870	9.699	13.305	303.938
F	Combustion Turbine	9.827	61.737	-	2.285	73.849
G	Combined Cycle	346.693	57.603	5.800	208.650	618.746
H	Peaking Purchase Unavailable	1.083	109.429	-	4.411	114.923
I	CC Purchase Unavailable	26.664	14.372	-	75.255	116.291
J	Total Unavailability Capacity	1,346.555	876.716	116.501	432.608	2,772.380

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	690.815	1,260.297	139.392	574.026	2,664.530
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,309.106	605.800	-	-	1,914.906
D	Nuclear	1,844.130	2,172.251	-	613.945	4,630.326
E	Coal,Oil,Gas,PSH,CT,CC	8,020.080	10,598.473	2,085.401	2,953.776	23,657.730
F	Total	11,864.131	15,020.351	2,224.793	4,141.747	33,251.022

6. Load Outages By Type

A	Conventional Hydro	299.894	107.409	-	-	407.303
B	Nuclear	-	297.619	-	85.150	382.769
C	Coal,Oil,Gas,PSH,CT,CC	862.266	359.605	98.809	256.048	1,576.728
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	12.09	3.28	4.52	7.98	-
E	Total Unavailability Capacity	1,162.160	764.633	98.809	341.198	2,366.800

7. Calculation of Reserves

A	Total Owned Capacity	15,353.405	19,200.455	2,714.712	5,628.852	42,897.424
B	Less Load Served By Capacity	11,864.131	15,020.351	2,224.793	4,141.747	33,251.022
C	Less Load Outages By Type	1,162.160	764.633	98.809	341.198	2,366.800
D	Total Reserves	2,327.114	3,415.471	391.110	1,145.907	7,279.602
E	Reserve Percent(%)	19.61%	22.74%	17.58%	27.67%	21.89%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,597.399	3,288.385	487.071	906.747	7,279.602
B	Total Available Reserves	2,327.114	3,415.471	391.110	1,145.907	7,279.602
C	Reserve Purchases/(Sales) MW-Months	270.285	(127.086)	95.961	(239.160)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.870800	0.870800	0.870800	0.870800	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.870800	0.000000	0.870800	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.870800	0.000000	0.870800	0.000000	0.0000000
G	Dollars	$ 235,364	$ (110,666)	$ 83,563	$ (208,261)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	270.285	-	95.961	-	-
B	Value of applied capacity allowed	$ (235,364)	$ -	$ (83,563)	$ -	$ -
C	Allocation percentages	-	34.70%	-	65.30%	100.00%
D	Allocation to OPCOs	$ (235,364)	$ 110,666	$ (83,563)	$ 208,261	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2023

1. Loads

		Alabama	Georgia	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	9,530.607	12,386.307	1,807.895	3,229.115	26,768.400
B	Historical Load Ratio	36.4255%	45.3320%	7.0114%	11.2311%	100.0000%
C	Company Load Responsibility	9,750.523	12,134.651	1,876.840	3,006.386	26,768.400

2. Owned Capacity

A	Reserved Purchases/Sales	701.776	1,149.246	120.413	522.695	2,494.130
B	Peaking Purchased Resources	95.000	2,768.527	-	1,134.470	3,997.997
C	CC Purchased Resources	233.700	966.400	-	511.813	1,711.913
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,609.000	713.209	-	-	2,322.209
F	Pump Storage Hydro Capacity	-	392.661	-	218.587	611.248
G	Nuclear Capacity	1,844.130	2,469.870	-	699.095	5,013.095
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	979.660	1,108.107	990.440	115.893	3,194.100
J	Combustion Turbine Capacity	1,542.500	1,739.586	218.600	605.729	4,106.415
K	Combined Cycle Capacity	3,765.750	3,947.400	1,814.050	1,347.465	10,874.665
L	Total Generating Capacity	15,505.016	19,486.689	3,645.503	5,678.576	44,315.784

3. Equivalent Unavailablity Factors

A	Conventional Hydro	21.54%	16.03%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	18.66%	0.00%	36.67%	0.00%
C	Coal	14.56%	14.40%	38.45%	12.72%	0.00%
D	Oil/Gas	21.62%	24.45%	5.74%	24.10%	0.00%
E	Nuclear	24.44%	5.14%	0.00%	5.18%	0.00%
F	Combustion Turbine	9.62%	6.82%	4.47%	4.73%	0.00%
G	Combined Cycle	14.95%	20.62%	11.25%	21.25%	0.00%
H	Peaking Purchase	14.48%	6.82%	4.47%	4.73%	0.00%
I	CC Purchase	13.79%	20.62%	11.25%	21.25%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	346.513	114.327	-	-	460.840
B	Pump Storage Hydro	-	73.271	-	80.156	153.427
C	Nuclear	450.770	126.951	-	36.213	613.934
D	Coal	688.998	554.134	193.019	66.504	1,502.655
E	Oil/Gas	211.802	270.932	56.851	27.930	567.515
F	Combustion Turbine	148.318	118.640	9.771	28.651	305.380
G	Combined Cycle	562.932	813.954	204.081	286.336	1,867.303
H	Peaking Purchase Unavailable	13.756	188.814	-	53.660	256.230
I	CC Purchase Unavailable	32.227	199.272	-	108.760	340.259
J	Total Unavailability Capacity	2,455.316	2,460.295	463.722	688.210	6,067.543

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	701.776	1,149.246	120.413	522.695	2,494.130
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,262.487	598.882	-	-	1,861.369
D	Nuclear	1,393.360	2,342.919	-	662.882	4,399.161
E	Coal,Oil,Gas,PSH,CT,CC	6,392.900	7,660.074	1,756.427	1,820.809	17,630.210
F	Total	9,750.523	12,134.651	1,876.840	3,006.386	26,768.400

6. Load Outages By Type

A	Conventional Hydro	346.513	114.327	-	-	460.840
B	Nuclear	450.770	126.951	-	36.213	613.934
C	Coal,Oil,Gas,PSH,CT,CC	1,109.395	1,354.212	266.056	312.018	3,041.681
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	15.32	15.02	13.15	14.63	-
E	Total Unavailability Capacity	1,906.678	1,595.490	266.056	348.231	4,116.455

7. Calculation of Reserves

A	Total Owned Capacity	15,505.016	19,486.689	3,645.503	5,678.576	44,315.784
B	Less Load Served By Capacity	9,750.523	12,134.651	1,876.840	3,006.386	26,768.400
C	Less Load Outages By Type	1,906.678	1,595.490	266.056	348.231	4,116.455
D	Total Reserves	3,847.815	5,756.548	1,502.607	2,323.959	13,430.929
E	Reserve Percent(%)	39.46%	47.44%	80.06%	77.30%	50.17%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,892.283	6,088.509	941.696	1,508.441	13,430.929
B	Total Available Reserves	3,847.815	5,756.548	1,502.607	2,323.959	13,430.929
C	Reserve Purchases/(Sales) MW-Months	1,044.468	331.961	(560.911)	(815.518)	0.000
D	Co. Monthly Capacity Rates($/KW)	1.741600	1.741600	1.741600	1.741600	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	1.741600	1.741600	0.0000000
F	Co. Composite Purchase Rate ($/KW)	1.741600	1.741600	0.000000	0.000000	0.0000000
G	Dollars	$ 1,819,046	$ 578,143	$ (976,883)	$ (1,420,306)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	1,044.468	81.870	-	-	-
B	Value of applied capacity allowed	$ (1,819,046)	$ (142,585)	$ -	$ -	$ -
C	Allocation percentages	-	-	40.75%	59.25%	100.00%
D	Allocation to OPCOs	$ (1,819,046)	$ (142,585)	$ 799,388	$ 1,162,243	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ 435,558	$ (177,495)	$ (258,063)	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	10,641.293	12,430.859	1,717.068	3,156.566	27,852.866
B	Historical Load Ratio	37.5492%	44.9418%	6.4174%	11.0916%	100.0000%
C	Company Load Responsibility	10,458.528	12,517.579	1,787.430	3,089.329	27,852.866
2. Owned Capacity						
A	Reserved Purchases/Sales	701.776	1,150.246	120.413	522.695	2,495.130
B	Peaking Purchased Resources	-	2,768.527	-	239.833	3,008.360
C	CC Purchased Resources	233.700	966.400	-	511.813	1,711.913
D	DSO Capacity Equivalents	-	383.530	-	-	383.530
E	Conventional Hydro Capacity	1,609.000	713.209	-	-	2,322.209
F	Pump Storage Hydro Capacity	-	392.661	-	218.587	611.248
G	Nuclear Capacity	1,844.130	2,469.870	-	699.095	5,013.095
H	Coal Fired Steam Capacity	4,733.500	3,848.153	502.000	522.829	9,606.482
I	Oil and Gas Turbine Capacity	979.660	1,108.107	990.440	115.893	3,194.100
J	Combustion Turbine Capacity	1,542.500	1,739.586	218.600	605.729	4,106.415
K	Combined Cycle Capacity	3,765.750	3,947.400	1,814.050	1,347.465	10,874.665
L	Total Generating Capacity	15,410.016	19,487.689	3,645.503	4,783.939	43,327.147
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	17.34%	18.76%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	16.10%	0.00%	15.56%	0.00%
C	Coal	15.28%	34.13%	43.61%	20.50%	0.00%
D	Oil/Gas	41.27%	46.97%	33.16%	47.60%	0.00%
E	Nuclear	6.42%	0.06%	0.00%	0.05%	0.00%
F	Combustion Turbine	1.96%	9.44%	15.26%	12.29%	0.00%
G	Combined Cycle	11.90%	4.64%	10.11%	23.04%	0.00%
H	Peaking Purchase	0.00%	9.44%	15.26%	12.29%	0.00%
I	CC Purchase	13.15%	4.64%	10.11%	23.04%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	279.068	133.798	-	-	412.866
B	Pump Storage Hydro	-	63.218	-	34.012	97.230
C	Nuclear	118.483	1.482	-	0.350	120.315
D	Coal	723.282	1,313.375	218.922	107.180	2,362.759
E	Oil/Gas	404.306	520.478	328.430	55.165	1,308.379
F	Combustion Turbine	30.295	164.217	33.358	74.444	302.314
G	Combined Cycle	448.081	183.159	183.400	310.456	1,125.096
H	Peaking Purchase Unavailable	-	261.349	-	29.475	290.824
I	CC Purchase Unavailable	30.732	44.841	-	117.922	193.495
J	Total Unavailability Capacity	2,034.247	2,685.917	764.110	729.004	6,213.278

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	701.776	1,150.246	120.413	522.695	2,495.130
B	DSO Capacity Equivalents	-	383.530	-	-	383.530
C	Conventional Hydro	1,329.932	579.411	-	-	1,909.343
D	Nuclear	1,725.647	2,468.388	-	698.745	4,892.780
E	Coal,Oil,Gas,PSH,CT,CC	6,701.173	7,936.004	1,667.017	1,867.889	18,172.083
F	Total	10,458.528	12,517.579	1,787.430	3,089.329	27,852.866

6. Load Outages By Type

A	Conventional Hydro	279.068	133.798	-	-	412.866
B	Nuclear	118.483	1.482	-	0.350	120.315
C	Coal,Oil,Gas,PSH,CT,CC	1,191.426	1,656.427	461.353	480.342	3,789.547
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	24.85	17.27	21.68	20.46	-
E	Total Unavailability Capacity	1,588.977	1,791.707	461.353	480.692	4,322.729

7. Calculation of Reserves

A	Total Owned Capacity	15,410.016	19,487.689	3,645.503	4,783.939	43,327.147
B	Less Load Served By Capacity	10,458.528	12,517.579	1,787.430	3,089.329	27,852.866
C	Less Load Outages By Type	1,588.977	1,791.707	461.353	480.692	4,322.729
D	Total Reserves	3,362.511	5,178.403	1,396.720	1,213.918	11,151.552
E	Reserve Percent(%)	32.15%	41.37%	78.14%	39.29%	40.04%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,187.318	5,011.708	715.640	1,236.886	11,151.552
B	Total Available Reserves	3,362.511	5,178.403	1,396.720	1,213.918	11,151.552
C	Reserve Purchases/(Sales) MW-Months	824.807	(166.695)	(681.080)	22.968	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2023

		Alabama	Georgia	Mississippi	Southern Power	System
1. Loads						
A	Non-coincident Hour Demands	11,954.090	13,763.729	1,977.965	3,411.631	30,909.261
B	Historical Load Ratio	37.6763%	44.4973%	6.6757%	11.1507%	100.0000%
C	Company Load Responsibility	11,645.465	13,753.787	2,063.410	3,446.599	30,909.261
2. Owned Capacity						
A	Reserved Purchases/Sales	774.676	1,021.877	100.184	499.548	2,396.285
B	Peaking Purchased Resources	-	2,822.029	-	258.098	3,080.127
C	CC Purchased Resources	243.900	982.700	-	535.327	1,761.927
D	DSO Capacity Equivalents	468.290	479.370	81.470	-	1,029.130
E	Conventional Hydro Capacity	1,663.000	707.981	-	-	2,370.981
F	Pump Storage Hydro Capacity	-	403.289	-	218.587	621.876
G	Nuclear Capacity	1,844.130	2,469.870	-	699.095	5,013.095
H	Coal Fired Steam Capacity	5,068.570	4,101.653	502.000	522.829	10,195.052
I	Oil and Gas Turbine Capacity	979.660	1,152.107	990.440	115.893	3,238.100
J	Combustion Turbine Capacity	1,653.000	1,873.611	235.200	574.996	4,336.807
K	Combined Cycle Capacity	3,904.500	4,114.694	1,914.200	1,469.139	11,402.533
L	Total Generating Capacity	16,599.726	20,129.181	3,823.494	4,893.512	45,445.913
3. Equivalent Unavailablity Factors						
A	Conventional Hydro	17.84%	19.80%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	4.09%	0.00%	0.00%	0.00%
C	Coal	18.06%	6.26%	23.25%	1.92%	0.00%
D	Oil/Gas	24.58%	18.19%	15.74%	18.68%	0.00%
E	Nuclear	0.00%	1.29%	0.00%	1.26%	0.00%
F	Combustion Turbine	0.22%	6.27%	5.14%	6.85%	0.00%
G	Combined Cycle	13.29%	2.77%	1.16%	14.33%	0.00%
H	Peaking Purchase	0.00%	6.27%	5.14%	6.85%	0.00%
I	CC Purchase	19.37%	2.77%	1.16%	14.33%	0.00%
4. Equivalent Unavailability						
A	Conventional Hydro	296.755	140.180	-	-	436.935
B	Pump Storage Hydro	-	16.495	-	-	16.495
C	Nuclear	-	31.861	-	8.809	40.670
D	Coal	915.456	256.763	116.715	10.038	1,298.972
E	Oil/Gas	240.800	209.568	155.895	21.649	627.912
F	Combustion Turbine	3.665	117.475	12.089	39.387	172.616
G	Combined Cycle	518.908	113.977	22.205	210.528	865.618
H	Peaking Purchase Unavailable	-	176.941	-	17.680	194.621
I	CC Purchase Unavailable	47.243	27.221	-	76.712	151.176
J	Total Unavailability Capacity	2,022.827	1,090.481	306.904	384.803	3,805.015

() Indicates Sales to Pool

Case Name: 2023 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison

5. Effective Load Served By Capacity

		Alabama	Georgia	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	774.676	1,021.877	100.184	499.548	2,396.285
B	DSO Capacity Equivalents	468.290	479.370	81.470	-	1,029.130
C	Conventional Hydro	1,366.245	567.801	-	-	1,934.046
D	Nuclear	1,844.130	2,438.009	-	690.286	4,972.425
E	Coal,Oil,Gas,PSH,CT,CC	7,192.124	9,246.730	1,881.756	2,256.765	20,577.375
F	Total	11,645.465	13,753.787	2,063.410	3,446.599	30,909.261

6. Load Outages By Type

A	Conventional Hydro	296.755	140.180	-	-	436.935
B	Nuclear	-	31.861	-	8.809	40.670
C	Coal,Oil,Gas,PSH,CT,CC	1,360.476	584.419	173.172	255.668	2,373.736
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	22.56	5.94	8.43	10.18	-
E	Total Unavailability Capacity	1,657.231	756.460	173.172	264.477	2,851.340

7. Calculation of Reserves

A	Total Owned Capacity	16,599.726	20,129.181	3,823.494	4,893.512	45,445.913
B	Less Load Served By Capacity	11,645.465	13,753.787	2,063.410	3,446.599	30,909.261
C	Less Load Outages By Type	1,657.231	756.460	173.172	264.477	2,851.340
D	Total Reserves	3,297.030	5,618.934	1,586.912	1,182.436	11,685.312
E	Reserve Percent(%)	28.31%	40.85%	76.91%	34.31%	37.81%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,402.593	5,199.648	780.077	1,302.994	11,685.312
B	Total Available Reserves	3,297.030	5,618.934	1,586.912	1,182.436	11,685.312
C	Reserve Purchases/(Sales) MW-Months	1,105.563	(419.286)	(806.835)	120.558	0.000
D	Co. Monthly Capacity Rates($/KW)	17.416000	17.416000	17.416000	17.416000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	17.416000	17.416000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	17.416000	0.000000	0.000000	17.416000	0.0000000
G	Dollars	$ 19,254,485	$ (7,302,285)	$ (14,051,838)	$ 2,099,638	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	934.399	-	-	120.558	-
B	Value of applied capacity allowed	$ (16,273,493)	$ -	$ -	$ (2,099,638)	$ -
C	Allocation percentages	-	34.20%	65.80%	-	100.00%
D	Allocation to OPCOs	$ (16,273,493)	$ 6,282,901	$ 12,090,230	$ (2,099,638)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 2,980,992	$ (1,019,384)	$ (1,961,608)	$ -	$ -

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() Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF
LOAD, CAPACITY, AND RESERVES

EXHIBIT K
2023

2023 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2023**		ALABAMA	SYSTEM
1	Loads (MW)			
(A)	Non-Coincident Peak Demands		13,908.547	34,792.194
(B)	Historical Load Ratio		37.7620%	100.0000%
(C)	Co. Load Responsibility		13,138.228	34,792.194

Alabama Load Responsibility = 1B (Alabama) * 1A (System)

= 0.377620 * 34,792.194

= 13,138.228

2	Owned Capacity (MW)			
(A)	Reserved Purchases/(Sales)		824.676	2,444.285
(B)	Peaking Purchased Resources		150.000	3,245.127
(C)	CC Purchased Resources		923.900	2,441.927
(D)	DSO Capacity Equivalents		555.290	1116.130
(E)	Conventional Hydro Capacity		1,663.000	2,370.981
(F)	Pumped Storage Hydro Capacity		0.000	621.876
(G)	Nuclear Capacity		1,781.700	4,347.311
(H)	Coal Fired Capacity		5,068.570	10,195.052
(I)	Oil and Gas Fired Capacity		979.660	3,238.100
(J)	Combustion Turbine Capacity		2,396.000	5,167.851
(K)	Combined Cycle Capacity		2,378.300	9,876.333
(L)	Total Generating Capacity		16,721.096	45,064.973

2023 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2023**		ALABAMA	SYSTEM
3	Equivalent Unavailability Factors (%)			
(A)	Conventional Hydro Capacity		10.62%	N/A
(B)	Pumped Storage Hydro Capacity		0.00%	N/A
(C)	Coal		5.97%	N/A
(D)	Oil/Gas		9.89%	N/A
(E)	Nuclear		0.00%	N/A
(F)	Combustion Turbine		0.54%	N/A
(G)	Combined Cycle		8.26%	N/A
(H)	Peaking Purchase		1.69%	N/A
(I)	CC Purchase		9.38%	N/A
4	Equivalent Unavailable Capacity (MW)			
(A)	Conventional Hydro Capacity		176.530	311.259
(B)	Pumped Storage Hydro Capacity		0.000	9.921
(C)	Nuclear Capacity		0.000	46.452
(D)	Coal Fired Capacity		302.798	506.322
(E)	Oil and Gas Fired Capacity		96.888	114.709
(F)	Combustion Turbine Capacity		12.827	86.852
(G)	Combined Cycle Capacity		196.501	360.465
(H)	Peaking Purchase		2.535	60.496
(I)	CC Purchase		86.674	143.062
			874.753	1,639.538
	Alabama Equivalent Unavailable Capacity:			
	Conventional Hydro Capacity (2E * 3A)	=	1,663.000 * 10.615% =	176.530
	Pumped Storage Hydro Capacity (2F * 3B)	=	0.000 * 0.00% =	0.000
	Nuclear Capacity (2G * 3E)	=	1,781.700 * 0.00% =	0.000
	Coal Fired Capacity (2H * 3C)	=	5,068.570 * 5.97% =	302.798
	Oil and Gas Fired Capacity (2I * 3D)	=	979.660 * 9.89% =	96.888
	Combustion Turbine Capacity (2J * 3F)	=	2,396.000 * 0.54% =	12.827
	Combined Cycle Capacity (2K * 3G)	=	2,378.300 * 8.26% =	196.501
	Peaking Purchase (2B * 3H)	=	150.000 * 1.69% =	2.535
	Combined Cycle Purchase (2C * 3I)	=	923.900 * 9.38% =	86.674

2023 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2023**		ALABAMA	SYSTEM
5	Available Capacity to Serve Load (MW)			
(A)	Reserved Contract Purchases/(Sales)		824.676	2,444.285
(B)	DSO Capacity Equivalents		555.290	1,116.130
(C)	Conventional Hydro Capacity		1,486.470	2,059.722
(D)	Nuclear Capacity		1,781.700	4,300.859
	Subtotal		4,648.136	9,920.996
(E)	Coal, Oil, Gas, PSH, CT, CC, Peak and CC Purchases		8,490.092	24,871.198
(F)	Total		13,138.228	34,792.194

Alabama Available Capacity:

Reserved Contract Purchases/(Sales) (2A)	=	824.676	
DSO Capacity Equivalents (2D)	=	555.290	
Conventional Hydro (2E- 4A)	=	1,663.000 - 176.530 =	1,486.470
Nuclear (2G - 4C)	=	1,781.700 - 0.000 =	1,781.700
Coal, Oil, Gas, PSH, CT, CC, Purchases (1C - 5 Subtotal)	=	13,138.228 - 4,648.136 =	8,490.092

2023 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2023**		ALABAMA	SYSTEM
6	Unavailable Capacity Associated with Load Service (MW)			
(A)	Conventional Hydro Capacity		176.530	311.259
(B)	Nuclear Capacity		0.000	46.452
(C)	Coal, Oil, Gas, PSH, CT, CC		551.240	986.914
(E)	Total		727.770	1,344.625
(D)	Weighted Avg Coal, Oil, Gas, PSH, CT, CC Unavailability Rates	5.87%		

Alabama Unavailable Capacity:

Conventional Hydro (4A) = 176.530

Nuclear (4C) = 0.000

Coal, Oil Gas, PSH, CT, CC:

$$\frac{5E}{1-6D} - 5E = \frac{8{,}490.092}{1 - 5.87\%} - 8{,}490.092 = 727.770$$

Weighted Average Coal, Oil, Gas, PSH, CT, CC, Purchase Unavailability Rate (6E)

$$= \frac{4B + 4D + 4E + 4F + 4G + 4H + 4I}{2B + 2C + 2F + 2H + 2I + 2J + 2K} \times 100\%$$

$$= \frac{0 + 302.798 + 96.888 + 12.827 + 196.501 + 2.535 + 86.674}{150.000 + 923.900 + 0 + 5{,}068.570 + 979.660 + 2{,}396.000 + 2{,}378.300} \times 100\%$$

= 5.87%

2023 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2023**		ALABAMA	SYSTEM
7	Calculation of Reserves (MW)			
	(A)	Total Owned Capacity (2L)	16,721.096	45,064.973
	(B)	Less Available Capacity to Serve Load (5F)	13,138.228	34,792.194
	(C)	Less Unavailable Capacity (6E)	727.770	1,344.625
	(D)	Total Reserves	2,855.098	8,928.154
8	Reserve Purchases/(Sales) (MW)			
	(A)	Reserve Responsibility	3,371.450	8,928.154
	(B)	Less Total Available Reserves (7D)	2,855.098	8,928.154
	(C)	Reserve Purchases/(Sales) (8A - 8B)	516.352	0.000

Alabama Reserve Responsibility = 1B(Alabama) * 7D(System)

= 0.377620 * 8,928.154

= 3,371.450

2023 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2023

	APC	GPC	MPC	SPC
	Coal	**Coal**	**Coal**	**Coal**
January	5.97	3.40	8.18	4.40
February	4.82	6.21	11.92	0.00
March	8.46	23.26	16.90	3.33
April	29.03	13.82	52.81	0.00
May	13.00	9.21	35.89	3.07
June	2.19	0.67	22.29	3.05
July	2.88	0.45	24.11	1.00
August	4.94	1.72	28.47	5.02
September	10.80	2.20	20.12	8.33
October	14.56	14.40	38.45	12.72
November	15.28	34.13	43.61	20.50
December	18.06	6.26	23.25	1.92
	Oil/Gas	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**
January	9.89	1.40	0.00	1.46
February	13.18	0.00	1.23	0.00
March	15.25	4.20	19.14	4.37
April	23.90	32.55	24.38	31.81
May	11.53	3.52	10.18	3.45
June	8.38	1.23	0.46	1.29
July	7.34	5.40	0.00	5.35
August	7.11	1.06	0.00	1.12
September	15.42	11.72	3.72	11.48
October	21.62	24.45	5.74	24.10
November	41.27	46.97	33.16	47.60
December	24.58	18.19	15.74	18.68
	Nuclear	**Nuclear**	**Nuclear**	**Nuclear**
January	0.00	1.82	0.00	1.78
February	0.00	22.06	0.00	21.54
March	0.00	24.98	0.00	25.07
April	16.67	0.24	0.00	0.24
May	0.00	0.16	0.00	0.16
June	0.00	6.10	0.00	5.95
July	0.00	0.07	0.00	0.07
August	8.17	0.40	0.00	0.40
September	0.00	12.05	0.00	12.18
October	24.44	5.14	0.00	5.18
November	6.42	0.06	0.00	0.05
December	0.00	1.29	0.00	1.26

2023 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2023

	APC	GPC	MPC	SPC
	CT	**CT**	**CT**	**CT**
January	0.54	2.05	15.03	0.04
February	0.50	2.72	9.16	0.20
March	12.42	5.63	5.22	8.94
April	11.39	7.60	4.76	8.90
May	6.11	8.75	15.45	16.58
June	0.00	2.74	7.81	5.00
July	0.00	2.30	6.54	4.00
August	0.88	2.07	5.30	0.09
September	0.69	4.05	3.47	0.42
October	9.62	6.82	4.47	4.73
November	1.96	9.44	15.26	12.29
December	0.22	6.27	5.14	6.85
	Hydro	**Hydro**	**Hydro**	**Hydro**
January	10.62	19.03	0.00	0.00
February	8.04	19.40	0.00	0.00
March	7.45	19.92	0.00	0.00
April	14.19	20.16	0.00	0.00
May	11.40	13.60	0.00	0.00
June	15.15	10.98	0.00	0.00
July	18.21	12.02	0.00	0.00
August	18.26	14.22	0.00	0.00
September	18.64	15.06	0.00	0.00
October	21.54	16.03	0.00	0.00
November	17.34	18.76	0.00	0.00
December	17.84	19.80	0.00	0.00
	PSH	**PSH**	**PSH**	**PSH**
January	0.00	2.46	0.00	0.00
February	0.00	19.36	0.00	30.00
March	0.00	29.11	0.00	41.11
April	0.00	32.89	0.00	38.89
May	0.00	3.76	0.00	0.00
June	0.00	5.65	0.00	11.11
July	0.00	0.00	0.00	0.00
August	0.00	1.70	0.00	3.33
September	0.00	3.57	0.00	0.00
October	0.00	18.66	0.00	36.67
November	0.00	16.10	0.00	15.56
December	0.00	4.09	0.00	0.00

2023 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2023

	APC	GPC	MPC	SPC
	CC	CC	CC	CC
January	8.26	0.65	0.00	9.34
February	3.02	3.46	1.92	10.30
March	11.54	22.94	20.75	14.89
April	2.11	20.28	22.19	18.19
May	16.31	6.14	19.69	12.01
June	0.64	0.00	0.00	5.05
July	0.00	2.33	0.00	5.05
August	0.00	0.00	0.00	5.28
September	9.26	1.50	0.32	14.91
October	14.95	20.62	11.25	21.25
November	11.90	4.64	10.11	23.04
December	13.29	2.77	1.16	14.33
	Peak Purchase	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**
January	1.69	2.05	15.03	0.04
February	1.17	2.72	9.16	0.20
March	0.00	5.63	5.22	8.94
April	11.39	7.60	4.76	8.90
May	6.11	8.75	15.45	16.58
June	0.00	2.74	7.81	5.00
July	0.00	2.30	6.54	4.00
August	1.70	2.07	5.30	0.09
September	1.14	4.05	3.47	0.42
October	14.48	6.82	4.47	4.73
November	0.00	9.44	15.26	12.29
December	0.00	6.27	5.14	6.85
	CC Purchase	**CC Purchase**	**CC Purchase**	**CC Purchase**
January	9.38	0.65	0.00	9.34
February	3.32	3.46	1.92	10.30
March	12.13	22.94	20.75	14.89
April	2.11	20.28	22.19	18.19
May	16.57	6.14	19.69	12.01
June	0.76	0.00	0.00	5.05
July	0.00	2.33	0.00	5.05
August	0.00	0.00	0.00	5.28
September	11.93	1.50	0.32	14.91
October	13.79	20.62	11.25	21.25
November	13.15	4.64	10.11	23.04
December	19.37	2.77	1.16	14.33

2023 INTERCOMPANY INTERCHANGE CONTRACT

Three Year Historical Loads
Used to Calculate Historical Load Ratios
Megawatts

Year	Month	ALABAMA 10 Hour Average Demand	GEORGIA 10 Hour Average Demand	MISSISSIPPI 10 Hour Average Demand	SOUTHERN POWER 10 Hour Average Demand
2020	January	11,679.019	13,673.402	2,112.325	3,416.831
	February	10,431.307	12,309.820	1,968.272	3,050.912
	March	8,720.055	10,641.937	1,736.284	2,778.980
	April	8,237.948	10,013.836	1,729.964	2,470.802
	May	9,593.394	12,047.098	1,852.985	3,328.869
	June	11,208.643	14,682.866	2,161.138	4,077.717
	July	12,288.072	15,538.950	2,217.238	4,555.989
	August	12,021.878	15,225.750	2,259.970	4,352.238
	September	12,042.287	15,367.588	2,234.904	4,344.967
	October	9,566.229	11,651.806	1,848.999	2,752.994
	November	9,403.091	11,108.015	1,666.517	2,700.674
	December	11,205.442	13,095.322	2,028.883	3,328.624
2021	January	11,025.837	13,009.383	2,021.884	3,246.359
	February	12,378.660	13,711.612	2,461.288	3,442.189
	March	8,904.882	11,369.417	1,724.128	2,746.276
	April	8,843.487	11,319.924	1,729.717	2,872.205
	May	10,834.744	14,298.236	1,950.510	3,975.956
	June	11,587.844	14,717.285	2,188.286	4,119.465
	July	12,469.180	15,862.116	2,284.048	4,554.573
	August	12,235.250	15,466.712	2,298.112	4,424.043
	September	11,094.106	14,014.291	2,131.972	3,784.286
	October	10,132.886	12,366.000	1,905.827	3,165.832
	November	9,612.298	12,118.762	1,641.321	3,105.634
	December	9,579.681	11,978.745	1,754.072	3,144.206
2022	January	11,778.929	13,559.279	2,152.227	3,643.148
	February	11,074.459	13,128.862	2,050.924	3,423.223
	March	9,921.352	11,972.528	1,795.391	3,243.805
	April	9,006.744	11,422.090	1,737.403	3,099.120
	May	11,423.541	14,509.873	2,107.406	4,134.309
	June	13,236.199	16,766.655	2,360.286	4,922.503
	July	12,809.554	16,132.223	2,266.160	4,721.684
	August	12,360.440	15,579.137	2,242.576	4,572.477
	September	11,953.964	15,043.697	2,213.414	4,120.771
	October	9,520.389	12,346.169	1,869.476	3,090.430
	November	10,514.587	12,117.003	1,739.041	2,916.550
	December	11,983.782	13,627.321	2,023.218	3,225.473

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOADS AND ENERGY SUPPLY

EXHIBIT L

2023

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Territorial Load	**6,199**	**5,292**	**5,185**	**4,815**	**5,565**	**6,247**	**6,897**	**6,879**	**5,990**	**5,240**	**5,152**	**6,032**	**69,494**
Alabama Hydro	**386**	**439**	**458**	**319**	**225**	**159**	**143**	**119**	**136**	**157**	**199**	**291**	**3,029**
O1-APC	**2**	**2**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**2**	**2**	**34**
FOSSIL STEAM													
BARRY_1	5	0	0	2	0	0	0	0	0	0	0	0	**7**
BARRY_2	5	2	2	2	0	0	0	0	0	4	4	4	**22**
BARRY_4	28	0	0	8	0	82	85	85	26	0	17	0	**332**
BARRY_5	349	316	345	334	345	338	349	349	338	0	2	345	**3,413**
GADSDEN_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GASTON_1	10	2	2	4	5	5	17	12	7	8	5	4	**81**
GASTON_2	10	2	1	4	0	3	6	1	2	6	3	4	**42**
GASTON_3	13	3	2	3	7	4	9	11	7	9	6	5	**79**
GASTON_4	8	3	2	2	0	3	0	1	0	0	3	4	**26**
GASTON_5	545	457	130	321	180	0	0	8	0	69	42	102	**1,853**
GREENE_CO_1	36	28	29	32	41	54	63	65	49	35	30	31	**493**
GREENE_CO_2	7	1	2	2	2	5	4	2	3	3	2	2	**33**
MILLER_1	454	410	447	114	230	439	454	454	439	447	432	447	**4,766**
MILLER_2	453	409	446	432	93	248	453	453	439	446	432	446	**4,749**
MILLER_3	502	453	494	478	494	486	501	502	486	494	478	495	**5,861**
MILLER_4	501	452	494	477	494	485	501	501	486	493	477	493	**5,855**
Fossil Steam Total	**2,926**	**2,538**	**2,396**	**2,214**	**1,890**	**2,152**	**2,442**	**2,443**	**2,281**	**2,015**	**1,934**	**2,382**	**27,612**
Gaston 1-4 Total	**41**	**10**	**7**	**13**	**12**	**15**	**31**	**24**	**16**	**24**	**17**	**17**	**228**
NUCLEAR													
FARLEY_1	654	591	654	634	654	634	654	654	634	654	634	654	**7,705**
FARLEY_2	644	583	644	624	644	624	644	644	624	146	0	437	**6,260**
Nuclear Total	**1,299**	**1,174**	**1,299**	**1,258**	**1,299**	**1,258**	**1,299**	**1,299**	**1,258**	**800**	**634**	**1,091**	**13,965**
COMBUSTION TURBINE													
CALHOUN_CT_1	0	0	0	4	10	16	18	20	14	4	1	0	**88**
CALHOUN_CT_2	0	0	1	4	10	18	22	22	16	4	1	0	**98**
CALHOUN_CT_3	0	0	1	4	10	20	21	23	16	4	0	0	**99**
CALHOUN_CT_4	0	0	1	4	9	15	18	19	14	3	1	0	**84**
GASTON_A	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GREEN_CT_10	0	0	0	0	2	1	2	2	1	1	0	0	**9**
GREEN_CT_2	0	0	0	1	1	0	1	1	1	1	0	0	**6**
GREEN_CT_3	0	0	0	1	2	1	2	2	0	0	0	0	**9**
GREEN_CT_4	0	0	0	1	2	2	2	3	1	0	0	0	**13**
GREEN_CT_5	0	0	0	1	3	3	3	4	2	1	0	0	**18**
GREEN_CT_6	0	0	0	1	2	1	2	2	1	0	0	0	**9**
GREEN_CT_7	0	0	0	1	4	3	3	3	2	0	0	0	**16**

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
GREEN_CT_8	0	0	0	1	4	3	4	4	3	1	0	0	**20**
GREEN_CT_9	0	0	0	1	1	1	1	1	1	1	0	0	**7**
Combustion Turbine Total	**2**	**0**	**3**	**25**	**61**	**82**	**100**	**106**	**73**	**19**	**5**	**1**	**475**
COMBINED CYCLE													
BARRY_6	387	344	0	125	358	355	376	378	364	318	343	372	**3,719**
BARRY_7	393	339	375	363	338	360	377	381	0	125	367	364	**3,781**
BARRY_8	0	0	0	0	0	0	0	0	0	0	0	453	**453**
CENTRAL	323	193	303	189	305	536	560	558	522	348	208	450	**4,494**
LOWNDES_COGEN_1	46	44	54	48	33	50	54	53	51	44	52	51	**578**
THEODORE_1	142	119	139	134	135	105	142	142	128	117	196	144	**1,643**
WASHINCO_1	79	62	69	81	60	69	71	71	90	83	52	77	**863**
Combined Cycle Total	**1,370**	**1,100**	**940**	**939**	**1,228**	**1,474**	**1,579**	**1,583**	**1,155**	**1,034**	**1,218**	**1,910**	**15,531**
PURCHASES													
AMEA_SANTEE_COOPER_1	34	29	22	16	19	25	27	27	24	17	16	17	**271**
AMEA_SYLAC_1	0	0	0	1	1	1	1	1	1	0	0	0	**6**
AMEA_SYLAC_2	0	0	0	1	1	1	1	2	1	0	0	0	**7**
ECON_PURCH_1	0	3	3	6	10	14	27	31	18	12	0	0	**124**
ECON_PURCH_2X16	4	4	2	4	9	9	16	13	9	7	2	2	**83**
ECON_PURCH_5x16	15	11	6	6	20	27	31	35	30	23	12	9	**226**
ECON_PURCH_NIGHT	8	8	4	5	6	7	20	22	5	5	4	5	**100**
HARRIS_2	155	143	156	107	17	17	18	18	17	17	15	17	**696**
HOG_BAYOU_1	107	73	35	140	139	141	150	151	145	101	100	81	**1,363**
LINDSAY_Hill_CC	90	38	0	0	0	0	0	0	0	0	0	0	**128**
LOWMANCC	0	0	0	0	433	426	440	441	425	322	417	449	**3,353**
MILLER_1	41	37	40	13	21	39	41	41	39	40	39	40	**429**
MILLER_2	41	37	40	39	8	22	41	41	40	40	39	40	**429**
OTHER	176	169	209	227	209	203	180	164	187	195	187	170	**2,276**
PS_Hydro	3	3	3	2	1	1	1	1	1	1	1	1	**20**
PS_McIntosh_1_CAES	2	2	1	2	2	1	1	1	2	2	2	2	**21**
PS_McIntosh_2	4	1	4	7	13	17	18	18	11	8	5	2	**107**
PS_McIntosh_3	3	1	3	6	12	15	17	17	10	7	4	1	**97**
PS_McIntosh_4	7	2	3	14	12	31	34	34	26	13	4	3	**184**
PS_McIntosh_5	8	3	1	14	13	33	35	35	28	14	4	2	**191**
PS_McWilliams_FP	14	3	3	17	40	56	61	62	53	24	10	1	**342**
PS_McWilliams_VAN1	133	95	165	86	163	174	182	182	176	114	139	134	**1,743**
PS_McWilliams_VAN2	122	92	165	45	155	165	176	177	169	110	132	120	**1,628**
PS_RAINBOW_CT_1	4	1	0	0	0	0	0	0	0	0	0	0	**6**
PS_RAINBOW_CT_2	4	1	0	0	0	0	0	0	0	0	0	0	**6**
PS_SEPA	37	29	32	30	26	21	24	25	18	18	23	32	**316**
PS_SpringHill_Biomass	3	3	3	3	3	3	3	3	3	3	3	3	**36**
PS_TEA_PPA	1	0	0	0	0	0	0	0	0	0	0	0	**1**
PS_Vogtle_3	0	0	0	39	40	39	40	40	44	46	44	46	**379**
Purchase Resource Total	**1,017**	**789**	**902**	**830**	**1,370**	**1,490**	**1,585**	**1,582**	**1,481**	**1,139**	**1,204**	**1,178**	**14,567**

Alabama

Loads and Energy Supply (GWh)

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Opportunity Sales	0	0	0	-44	-51	-59	-71	-68	-59	-51	-53	-46	**-501**
GEM Contract Sales	-71	-52	0	-66	-152	0	0	0	0	0	0	0	**-341**
Pool Interchange	-730	-698	-815	-662	-309	-312	-184	-188	-337	125	9	-777	**-4,878**
Miscellaneous Energy	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**-1**
Net Energy Supply	**6,199**	**5,292**	**5,185**	**4,815**	**5,565**	**6,247**	**6,897**	**6,879**	**5,990**	**5,240**	**5,152**	**6,032**	**69,494**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Territorial Load	**7,966**	**6,760**	**6,821**	**6,393**	**7,214**	**8,004**	**8,894**	**8,828**	**7,574**	**6,834**	**6,633**	**7,484**	**89,404**
Georgia Hydro	**165**	**159**	**177**	**157**	**128**	**101**	**98**	**88**	**80**	**86**	**119**	**159**	**1,517**
ROCKY_MTN	18	16	18	30	41	44	46	46	40	30	25	23	**376**
WALLACE	16	11	15	25	37	59	55	53	40	21	17	15	**365**
Pumping Hydro Req	(44)	(35)	(42)	(70)	(101)	(134)	(131)	(127)	(103)	(65)	(54)	(50)	**(957)**
Net Hydro Gen	**(10)**	**(8)**	**(9)**	**(16)**	**(23)**	**(31)**	**(30)**	**(29)**	**(23)**	**(14)**	**(12)**	**(11)**	**(216)**
BOWEN_1	393	338	275	-	-	156	379	266	227	22	-	-	**2,056**
BOWEN_2	-	-	113	-	-	100	160	201	89	48	97	-	**808**
BOWEN_3	425	371	149	-	-	161	285	236	107	88	93	88	**2,004**
BOWEN_4	-	-	-	-	-	67	331	231	139	167	90	90	**1,114**
GASTON_1	9	2	2	4	4	5	15	11	6	7	5	4	**73**
GASTON_2	9	2	1	3	-	3	5	1	2	6	3	3	**38**
GASTON_3	12	3	1	2	6	4	8	10	6	8	5	5	**71**
GASTON_4	7	3	2	2	-	2	-	1	-	-	3	4	**23**
SCHERER_1	34	30	52	50	52	32	33	34	-	33	50	-	**399**
SCHERER_2	-	-	8	15	15	-	-	-	-	15	15	-	**68**
SCHERER_3	179	162	112	108	112	197	214	214	206	112	108	177	**1,900**
YATES_6	28	6	15	13	39	102	113	126	83	27	19	13	**583**
YATES_7	40	7	11	19	53	113	132	142	90	34	16	15	**672**
Fossil Steam Total	**1,136**	**924**	**740**	**216**	**281**	**940**	**1,675**	**1,472**	**956**	**567**	**504**	**397**	**9,809**
HATCH_1	320	289	320	310	320	310	320	320	310	320	310	320	**3,768**
HATCH_2	292	-	281	312	322	312	322	322	312	322	312	322	**3,434**
VOGTLE_1	393	355	51	355	393	380	393	393	380	393	380	393	**4,257**
VOGTLE_2	393	356	393	381	393	381	393	393	114	343	381	393	**4,315**
VOGTLE_3	-	144	159	319	329	319	329	329	359	371	359	371	**3,389**
VOGTLE_4	-	-	-	-	-	-	-	-	-	-	154	159	**313**
Nuclear Total	**1,397**	**1,143**	**1,204**	**1,677**	**1,758**	**1,702**	**1,758**	**1,758**	**1,476**	**1,749**	**1,897**	**1,958**	**19,476**
MCDON_3A	-	-	0	0	-	-	-	-	-	-	-	-	**0**
MCDON_3B	-	-	-	-	-	-	-	-	-	-	-	-	**-**
MCINT_CT_1	-	-	-	-	-	-	-	-	0	-	-	-	**0**
MCINT_CT_2	-	-	-	-	-	0	-	-	-	-	-	-	**0**
MCINT_CT_3	-	-	-	-	-	-	-	-	-	-	-	-	**-**
MCINT_CT_4	-	-	-	-	-	-	-	-	0	-	-	-	**0**
MCINT_CT_5	-	0	-	-	-	0	-	-	-	-	-	-	**0**
MCINT_CT_6	-	-	-	-	-	-	-	0	-	-	-	-	**0**
MCINT_CT_7	-	-	-	-	-	-	-	-	0	-	-	-	**0**
MCINT_CT_8	-	-	-	-	-	-	-	0	-	-	-	-	**0**
ROBINS_1	-	-	-	1	3	3	4	4	2	0	0	-	**18**
ROBINS_2	-	-	-	0	3	3	4	5	2	0	0	-	**19**
Combustion Turbine Total	**0**	**0**	**0**	**1**	**6**	**6**	**9**	**9**	**5**	**1**	**0**	**0**	**38**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
MCDON_4	585	524	167	12	567	562	591	595	564	598	561	591	**5,917**
MCDON_5	577	511	537	533	559	534	563	567	544	-	190	580	**5,695**
MCDON_6	578	515	539	534	552	530	557	561	539	567	534	559	**6,565**
MCINTOSH_10	431	382	311	411	429	418	435	434	418	328	397	422	**4,816**
MCINTOSH_11	425	377	315	413	430	408	428	429	327	411	398	422	**4,782**
Combined Cycle Total	**2,596**	**2,309**	**1,870**	**1,902**	**2,537**	**2,453**	**2,574**	**2,586**	**2,391**	**1,904**	**2,081**	**2,574**	**27,776**
ADDISON_1	4	0	0	0	6	2	5	5	0	0	0	0	**23**
ADDISON_3	2	0	0	0	3	0	5	5	1	0	0	0	**16**
DAHLBERG_10	0	0	0	0	1	0	2	2	1	0	0	0	**5**
DAHLBERG_2	0	0	0	0	0	0	2	1	0	0	0	0	**3**
DAHLBERG_4	0	0	0	0	0	0	1	1	0	0	0	0	**2**
DAHLBERG_6	0	0	0	0	0	0	2	1	1	0	0	0	**4**
DAHLBERG_8	0	0	0	0	0	0	2	1	0	0	0	0	**3**
ECON_PURCH_1	0	5	4	8	13	18	35	40	23	15	0	0	**161**
ECON_PURCH_2X16	5	5	3	5	11	12	21	17	12	10	3	3	**108**
ECON_PURCH_5x16	19	15	8	8	26	35	41	46	39	30	16	12	**294**
ECON_PURCH_NIGHT	11	10	5	6	8	9	26	29	6	7	6	7	**130**
EX_HEARD_CTY_1	1	0	0	1	2	3	4	3	1	1	0	0	**15**
EX_HEARD_CTY_2	1	0	0	1	2	3	4	3	0	0	0	0	**13**
EX_HEARD_CTY_3	0	0	0	0	0	0	2	2	0	0	0	0	**4**
EX_HEARD_CTY_4	1	0	0	0	0	1	3	1	0	0	0	0	**6**
EX_HEARD_CTY_5	1	0	0	1	0	4	4	7	4	1	0	0	**21**
EX_HEARD_CTY_6	0	0	0	0	1	0	1	2	0	0	0	0	**4**
HARRIS_1	185	115	183	222	195	366	397	401	368	265	143	133	**2,973**
MID_GACO_1	32	6	1	6	20	47	53	66	31	13	8	6	**286**
OTHER	599	591	750	787	861	796	807	767	703	665	610	584	**8,521**
PV_MONROE_1	0	0	0	0	0	0	0	0	0	0	0	0	-
PV_MONROE_2	0	0	0	0	0	0	0	0	0	0	0	0	-
PV_WALTON_1	3	0	1	2	11	19	26	28	18	2	1	0	**109**
PV_WALTON_2	3	0	1	1	10	18	22	27	16	1	1	0	**100**
PV_WALTON_3	3	0	1	2	12	20	27	27	17	1	1	0	**110**
PV_WASHINGTON_2	2	0	0	2	8	12	15	21	11	0	0	0	**71**
PV_WASHINGTON_3	2	0	0	2	9	13	17	23	15	0	0	0	**81**
Resource Total	**873**	**747**	**958**	**1,054**	**1,200**	**1,376**	**1,523**	**1,525**	**1,266**	**1,009**	**789**	**745**	**13,065**
Opportunity Sales	-	-	-	(58)	(66)	(77)	(92)	(89)	(76)	(66)	(69)	(60)	**(652)**
GEM Contract Sales	(9)	(9)	(19)	(18)	(19)	(34)	(35)	(35)	(34)	(19)	(18)	(10)	**(258)**
Pool Interchange	1,817	1,493	1,900	1,479	1,412	1,567	1,414	1,543	1,533	1,617	1,345	1,732	**18,852**
Miscellaneous Energy	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(2)	(2)	**(4)**
Net Energy Supply	**7,966**	**6,760**	**6,821**	**6,393**	**7,214**	**8,004**	**8,894**	**8,828**	**7,574**	**6,834**	**6,635**	**7,486**	**89,409**

Mississippi **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2023
Territorial Load	**1,118**	**965**	**970**	**933**	**1,080**	**1,184**	**1,276**	**1,253**	**1,148**	**1,012**	**953**	**1,045**	**12,938**
DANIEL_1	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DANIEL_2	301	272	296	345	174	239	264	269	238	357	345	357	**3,457**
GREENE_CO_1	24	19	19	21	27	36	42	44	33	23	20	21	**329**
GREENE_CO_2	4	1	1	1	1	3	3	1	2	2	1	1	**22**
WATSON_4	53	17	37	53	77	105	116	116	100	93	41	30	**836**
WATSON_5	75	33	28	64	38	140	158	169	96	91	49	39	**979**
Fossil Steam Total	**457**	**340**	**382**	**485**	**317**	**523**	**582**	**598**	**468**	**566**	**456**	**448**	**5,624**
CHEVRON_1	13	10	12	12	12	12	12	12	12	12	12	13	**146**
CHEVRON_2	14	10	13	13	13	13	13	13	13	13	13	14	**156**
CHEVRON_3	13	12	12	12	12	11	12	12	6	12	12	13	**140**
CHEVRON_4	13	12	12	12	12	11	12	12	9	12	12	13	**143**
CHEVRON_5	59	53	55	53	55	50	51	51	50	55	28	59	**619**
SWEATT_A	0	0	0	0	0	0	0	0	0	0	0	0	**1**
WATSON_A	0	0	0	0	0	0	0	0	0	0	0	0	**2**
Combustion Turbine Total	**112**	**97**	**106**	**103**	**106**	**97**	**100**	**101**	**90**	**106**	**77**	**112**	**1,208**
DANIEL_3	397	358	335	128	322	359	370	372	358	378	335	353	**4,066**
DANIEL_4	413	371	388	377	224	372	387	388	374	390	376	336	**4,395**
RATCLIFFE	392	315	307	0	220	397	416	425	405	420	375	320	**3,993**
Combined Cycle Total	**1,202**	**1,044**	**1,030**	**505**	**765**	**1,129**	**1,174**	**1,185**	**1,137**	**1,188**	**1,086**	**1,010**	**12,455**
ECON_PURCH_1	0	1	1	1	2	3	5	6	3	2	0	0	**24**
ECON_PURCH_2X16	1	1	0	1	2	2	3	3	2	1	0	0	**16**
ECON_PURCH_5x16	3	2	1	1	4	5	6	7	6	4	2	2	**44**
ECON_PURCH_NIGHT	2	2	1	1	1	1	4	4	1	1	1	1	**19**
OTHER	18	24	27	32	34	34	36	35	28	29	22	19	**338**
Resource Total	**23**	**29**	**30**	**36**	**42**	**45**	**55**	**54**	**40**	**38**	**26**	**22**	**441**
MSSEPAP	1	1	1	1	1	1	1	1	0	0	1	1	**7**
Opportunity Sales	0	0	0	(9)	(10)	(11)	(14)	(13)	(11)	(10)	(10)	(9)	**(96)**
GEM Contract Sales	(21)	(19)	(12)	(11)	(12)	(21)	(22)	(22)	(21)	(12)	(11)	(21)	**(205)**
Pool Interchange	(655)	(526)	(567)	(175)	(129)	(578)	(600)	(650)	(555)	(865)	(671)	(517)	**(6,487)**
Miscellaneous Energy	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	**(8)**
Net Energy Supply	**1,118**	**965**	**970**	**933**	**1,080**	**1,184**	**1,276**	**1,253**	**1,148**	**1,012**	**953**	**1,045**	**12,938**